

CORRECTED

** CORRECTION **
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 12-25-2000
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date APRIL 27, 2001
month day year

Spot 100's of NE SW4 Sec. 31 Twp. 33 S. R. 19 East West

OPERATOR: License# 32429
Name: CRAWFORD OIL & GAS, INC.
Address: PO BOX 51
COLDWATER, KANASA 67029
City/State/Zip:
Contact Person: CM CRAWFORD
Phone: 620-582-2612

**1880 feet from (S) / N (circle one) Line of Section
3300 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: COMANCHE
Lease Name: GIRK TRUST Well #: 2

*** CONTRACTOR: License# 32837
Name: JEBCO DRILLING CO., LLC

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Target Formation(s): VIOLA
Nearest Lease or unit boundary: 1880'

Ground Surface Elevation: ** 1858' feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 600+

Length of Conductor Pipe required: NA

Projected Total Depth: 6100'

Formation at Total Depth: VIOLA

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other X

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

** CONTRACTOR WAS UNKNOWN.*

AFFIDAVIT *** FOOTAGE WAS: 1980' FSL IS: 1880' FSL*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; **STATE CORPORATION COMMISSION**
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-25-01 Signature of Operator or Agent: Janet Price Title: Agent

For KCC Use ONLY
API # 15 - 033-21176-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (1) *K*
Approved by: COR 4-30-2001 JK / DRIL 12-20-2000
This authorization expires: 6-20-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

31
33
RW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: CRAWFORD OIL & GAS, INC.
Lease: GIRK TRUST
Well Number: 2
Field: _____

Location of Well: County: _____
**1880 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section
Sec. 31 Twp. 33 S. R. 19 East West

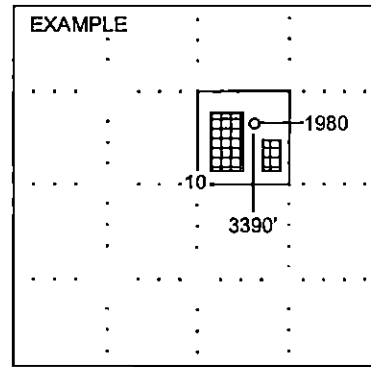
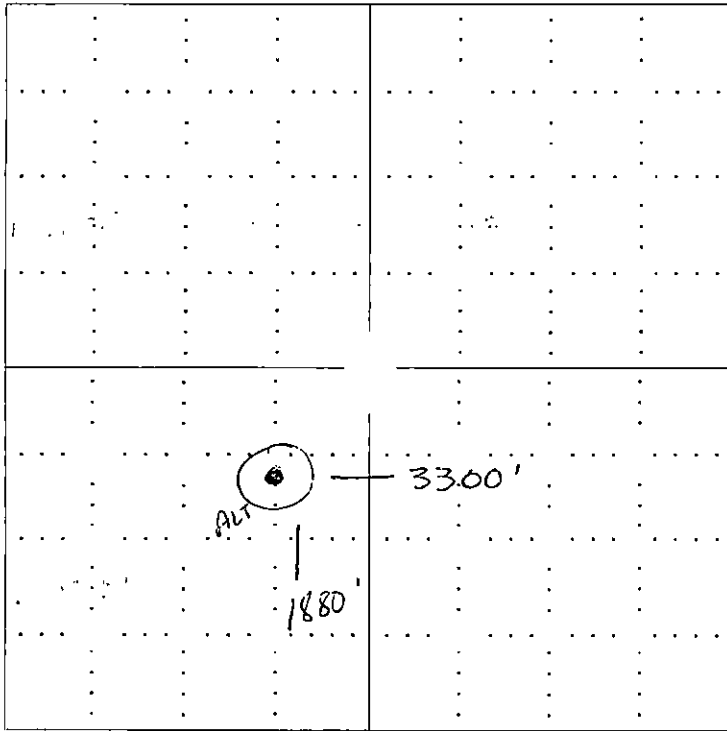
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: _____ NE _____ SW4

Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

STATE OF NEBRASKA

COMMISSIONER OF LAND DIVISION

6 2001