

FOR KCC USE:

1st Cor.

FORM C-1 7/91

EFFECTIVE 8-12-01

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? X Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date AUGUST 28 2001 month day year

\* 107' South Of C \*CORRECTION East NE - NE - SW Sec 1 Twp 33 S Rg 19 X West

OPERATOR: License # 3882 Name: SAMUEL GARY JR. & ASSOCIATES, INC. Address: 1670 BROADWAY, SUITE 3300 City/State/Zip: DENVER, CO 80202-4838 Contact Person: TOM FERTAL Phone: (303) 831-4673

\* 2203 feet from South line of Section 2310 feet from West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: COMANCHE Lease Name: COLTER Well #: 1-11 Field Name: WILDCAT Is this a Prorated/Spaced Field? yes X no Target Formation(s): MISSISSIPPIAN

CONTRACTOR: License #: 5929 Name: DUKE DRILLING CO.

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary X Gas Storage Pool Ext. Air Rotary OWWO Disposal X Wildcat Cable Seismic; # of Holes Other

\* Nearest Lease or unit boundary: 330' Ground Surface Elevation \* 2024 FT MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 110' Depth to bottom of usable water: 180' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 650' Length of Conductor pipe required: NA Projected Total Depth: 6000' Formation at Total Depth: VIOLA Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

was: 2310' FSL; G.L. 837 2035; Notify the appropriate district office prior to spudding of well; NE-NE-SW AFFIDAVIT

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 17, 2001 Signature of Operator or Agent: Thomas H Fertal Title: Senior Geologist

FOR KCC USE: API # 15- 033-21258-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) X Approved by: DPW 8-22-01/ORIG JK 8-7-01 This authorization expires: 2-7-02 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED

AUG 20 2001 8-20-01 KCC WICHITA

Mail to: Conservation Division 130 South Market, Room 2078, Wichita, Kansas 67202-3802.

1 33 19w.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

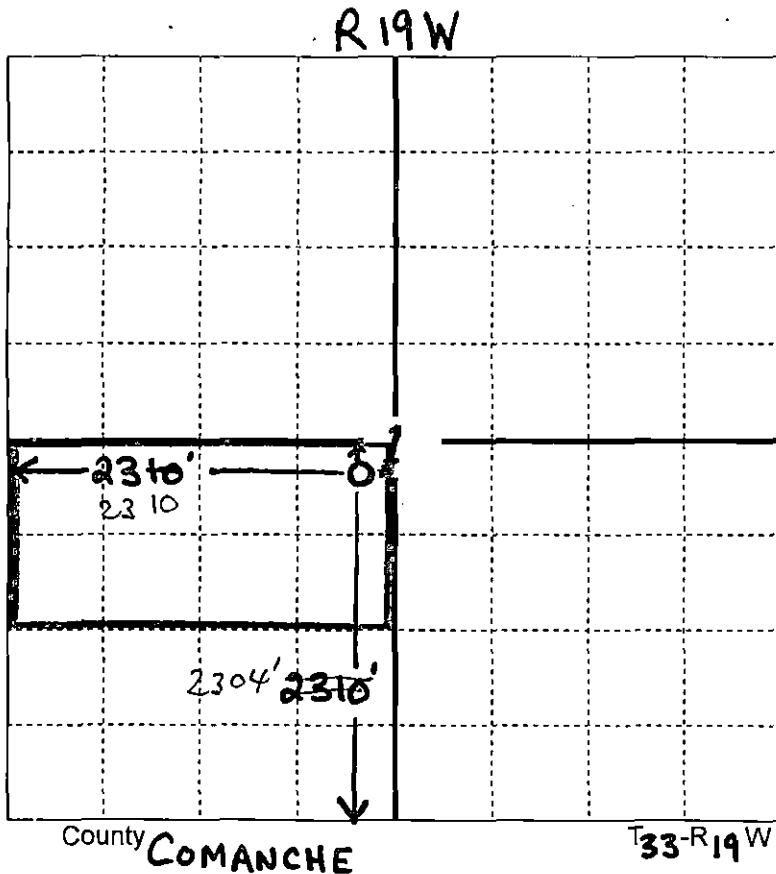
LOCATION OF WELL: COUNTY \_\_\_\_\_ JUL 31 2001  
 \_\_\_\_\_ feet from North line of section  
 \_\_\_\_\_ feet from East line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_ West

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

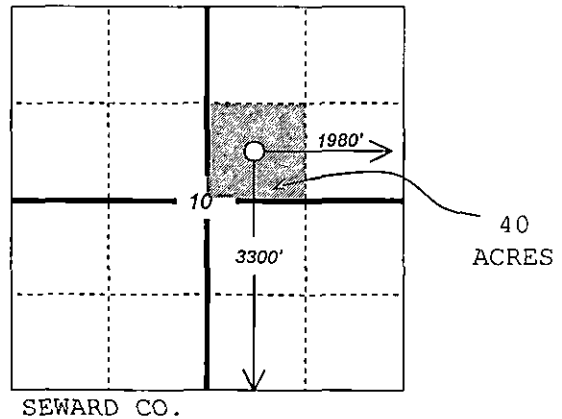
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



*330' from nearest lease boundary*

EXAMPLE



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.