

EFFECTIVE DATE: 4/9/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 5, 1990  
month day year

N/2 NE NW Sec 1 Twp 33 S, Rg 19 East  
West

OPERATOR: License # 3667 ✓  
Name: Source Petroleum  
Address: 200 W. Douglas, Suite 820  
City/State/Zip: Wichita, KS 67202  
Contact Person: John D. Howard, Jr.  
Phone: (316) 262-7397

4950 feet from South line of Section  
3300 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418  
Name: Allen Drilling

County: Comanche  
Lease Name: COLTER "A" Well #: 2  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
 OWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Mississippian/Ordovician  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2041 feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 200'  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe ~~Planned to be set:~~ 682' is set  
Length of Conductor pipe required: 80' is set  
Projected Total Depth: 6300'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes ... no  
If yes, proposed zone: Ordovician

If OWO: old well information as follows:  
Operator: Bonray Energy Company  
Well Name: #1-1 Colter  
Comp. Date: 6/25/85 Old Total Depth 6030'

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

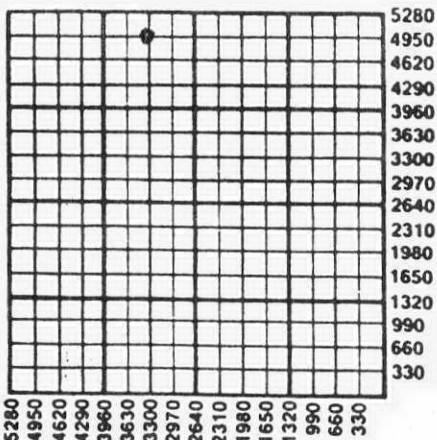
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 4, 1990 Signature of Operator or Agent: John D. Howard, Jr. Title: General Manager



RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
APR 04 1990  
4-4-90

FOR KCC USE:  
API # 15- 033-20,678-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt.   
Approved by: BGF 4/4/90  
EFFECTIVE DATE: 4/9/90  
This authorization expires: \_\_\_\_\_  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

1  
33  
19

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.