

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 6 15 85
month day year

API Number 15- 033-20,678-0000

OPERATOR: License # 9896

N $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec 1 Twp 33 S, Rge 19 East
(location) West

Name Bonray Energy Corporation

Address 2644 NW 63rd

City/State/Zip Oklahoma City, OK 73156

Contact Person Lee Troiani

Phone 405-848-6891

4950 Ft North from Southeast Corner of Section

3300 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Nearest lease or unit boundary line 330 feet.

County Comanche

Lease Name Colter Well# 1-1

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 230' 290' with feet

Lowest usable water formation Dakota ?

Depth to Bottom of usable water 230' 290' with feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 230' 290' with feet

Conductor pipe if any required feet

Ground surface elevation 2040 feet MSL

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 6100 feet

Projected Formation at TD Simpson Simp.

Expected Producing Formations Ls, Cherokee, Miss., Viola,

This Authorization Expires 12-6-85

Approved By 6-6-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-5-85 Signature of Operator or Agent [Signature]

Title

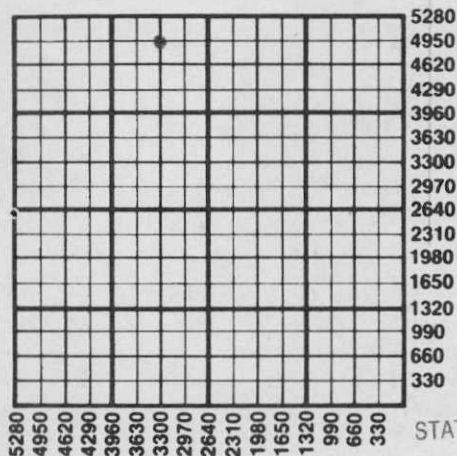
(Colter)

MHC/KOHE 6-6-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

JUN 06 1985
6-6-85
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238