

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5-26-92

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED

DISTRICT # 1
SSAT Yes No

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 21 92
month day year

Spot NW NW NW Sec 34 Twp 33S S, Rg 19W East West

OPERATOR: License # 5840
Name: Brandt Drilling Co., Inc.
Address: 200 W. Douglas, Suite 700
City/State/Zip: Wichita, Kansas 67202
Contact Person: Tim Brandt
Phone: (316) 267-4335

4950 feet from South / North line of Section
4950 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5840
Name: Brandt Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Comanche

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OUSD ... Disposal X Wildcat ... Cable
Seismic; # of Holes Other

Lease Name: Lewis Well #: 1-34
Field Name: Unnamed
Is this a Prorated/Spaced Field? yes X no X
Target Formation(s): Viola
Nearest lease or unit boundary: 330

If OUSD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: unknown feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 210
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 230 MIN.

Length of Conductor pipe required: none
Projected Total Depth: 6300
Formation at Total Depth: 6300 Viola

Water Source for Drilling Operations:
... well ... farm pond X ... other
DWR Permit #:
Will Cores Be Taken?: yes X no

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5-15-92 Signature of Operator or Agent: Timothy E. Brandt Title: Vice President

FOR KCC USE: Timothy E. Brandt
API # 15- 033-20853-0000
Conductor pipe required None feet
Minimum surface pipe required 230 feet per Alt. 1 X
Approved by: DC 5-21-92
This authorization expires: 11-21-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

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KANSAS CORPORATION COMMISSION
MAY 15 1992
5-15-92
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

15-033-20855-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Brandt Drilling Co., Inc.
LEASE Lewis
WELL NUMBER 1-34
FIELD _____

LOCATION OF WELL: COUNTY Comanche
4950 feet from south/north line of section
4950 feet from east/west line of section
SECTION 34 TWP 33S RG 19W

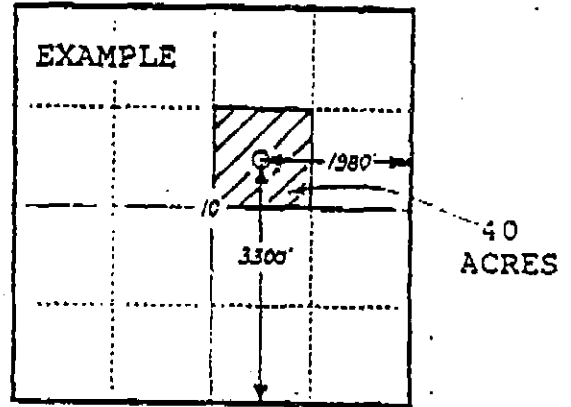
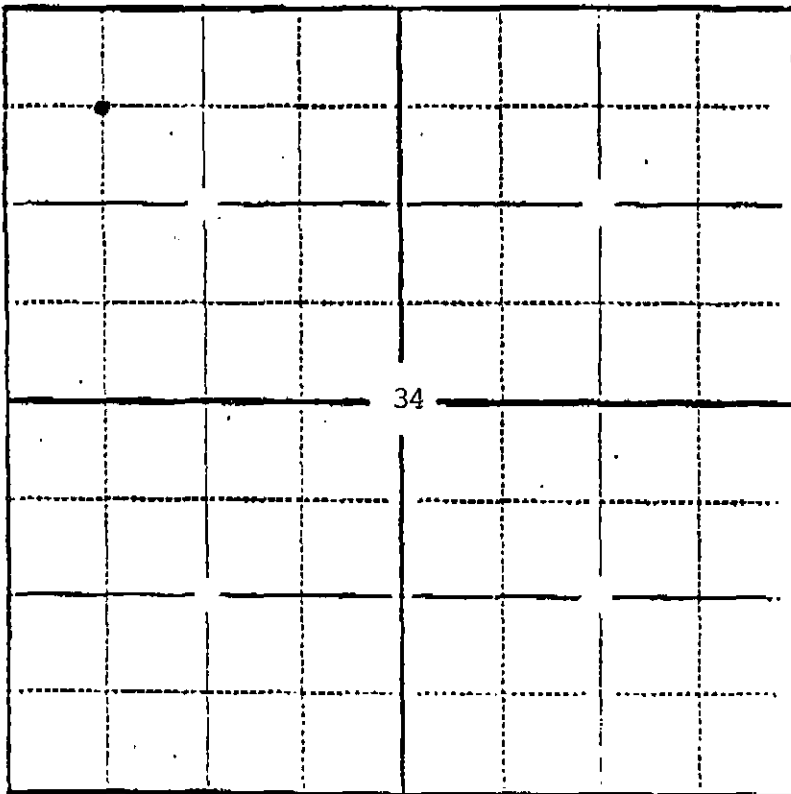
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
QTR/QTR/QTR OF ACREAGE NW - NW - NW

IS SECTION x REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE x NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.