FORM C-1 7/91

NOTICE OF INTENTION TO DRILL

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	FORM	H	UST	88	: \$	ICI	ED	
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Expected Spud Date									
	June	1 5	1993	C-NW SF	: .3 Twp .33 S. Rg17. X West				
Expected Spud Date					7 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 .				
	month	day	year	/ 1980					
	52	78		1980	et from South / Merth line of Section				
OPERATOR: License	*	7. ⁰		/fe	et from South / Werth line of Section et from East / West line of Section				
Name: .tnr.QnQ	JJ.L.E.GAS. orth Broad	Lompany	830 73102	19 SECTION KENOL	NAIRKESULNA!				
Address: 20 NO	Oklahama	City OV	72102		n the Section Plat on Reverse Side)				
City/State/Zip:	OKTAHOHIA Craid N	orthoutt	/3102		e				
Contact Person:	(1.05) 000	7000		Lease Name: VICTOF.	3 well #. 1 Re-entry				
Phone:	(405). 239=	1800			at				
	267-	840		Is this a Prorated/Spa	ced_Field? yes .X. no				
CONTRACTOR: Lice	nse #: , ,	040		Target Formation(s): .	Ft. Scott boundary:660				
Name: Brandt	urilling	to., inc.		Nearest lease or unit	boundary:000				
		*			on:1975 feet MSL				
Well Drilled	For:	Well Class:	Type Equipment:		quarter mile: yes .X no				
				Public water supply we	ll within one mile: yes .X no				
Oil	Enh Rec	Infield	.X. Mud Rotary	Depth to bottom of fre	sh water:				
Gas	Storage		Air Rotary	Depth to bottom of usa	ble water:180				
	Disposal		Cable	Surface Pipe by Altern	ate: X. 1 2				
Seismic;		Other	910	Length of Surface Pine	Planned to be set:453				
Other					pe required:				
If OWWO: old well				Projected Total Denth-	5050				
				Formation at Total Den	th. Ft. Scott				
				Water Source for Drilling Operations:					
Comp Date:	8-8-81	Old Total Den	th5215!		well .X. farm pond other				
comp. bace	033-204	60		DWR Permit #:					
Directional Davi	ated or Moria	antal wallbore	7 yes no		X				
If yes, true vert	ical denth.	Olicat Bettbole	, 4	If we proposed tope.	700 110				
				11 /es, proposed 20110.	RECEIVED				
			AFFIDAYI		KANSAS CORPORATION COMMISSION				
	ereby affirms	that the dril	lling, completion and	eventual plugging of thi	is well will comply with K.S.A. 55-				
					8 8 8 M 9 A 100 Z				
101, et. seq.	the fallenin	!_!			MAY 20 1993				
	the followin	g minimum requ	irements will be met:						
It is agreed that				of wall;	05-20-1993				
It is agreed that 1. Notify th	e appropriate	district offi	ce prior to spudding o	posted on each drilling	05-20-1993 CONSERVATION DIVISION				
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- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west lines; and

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3) the distance to the nearest lease or unit boundary line decree to