

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5/30/93

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SGA? Yes...No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 1 1993 month day year

Spot C-NW SE Sec 3 Twp 33 S Rg 17 West East

OPERATOR: License # 5278 Name: Enron Oil & Gas Company Address: 20 North Broadway, Suite 830 City/State/Zip: Oklahoma City, OK 73102 Contact Person: Craig Northcutt Phone: (405) 239-7800

1980 feet from South / North line of Section 1980 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5840 Name: Brandt Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Victor 3 Well #: 1 Re-entry Field Name: Wildcat Is this a Prorated/Spaced Field? yes X no Target Formation(s): Ft. Scott Nearest lease or unit boundary: 660 Ground Surface Elevation: 1975 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 72 Depth to bottom of usable water: 180 Surface Pipe by Alternate: X 1 453 Length of Surface Pipe Planned to be set: Length of Conductor pipe required: Projected Total Depth: 5050 Formation at Total Depth: Ft. Scott Water Source for Drilling Operations: well X farm pond other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary X OWWO Disposal X Wildcat Cable Seismic: # of Holes Other

If OWWO: old well information as follows: Operator: Hummon Corporation Well Name: Victor #2 Comp. Date: 8-8-81 Old Total Depth: 5215'

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

MAY 20 1993 05-20-1993

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-20-93 Signature of Operator or Agent: Craig Northcutt Title: Proj. Drlg. Engr.

FOR KCC USE: API # 15- 033-20460-00-01 Conductor pipe required None feet Minimum surface pipe required 453 feet per Alt. (1) X Approved by: CB 5/25/93 This authorization expires: 11/25/93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten marks: 16, 33, 17

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

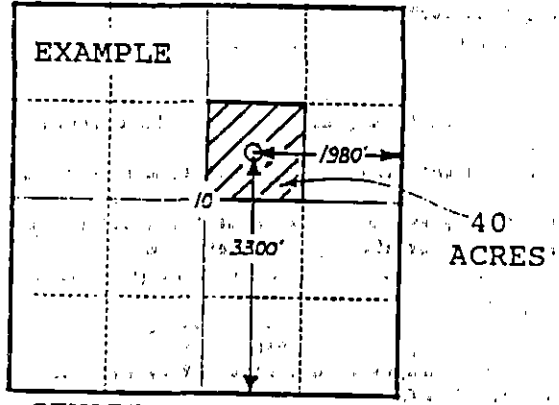
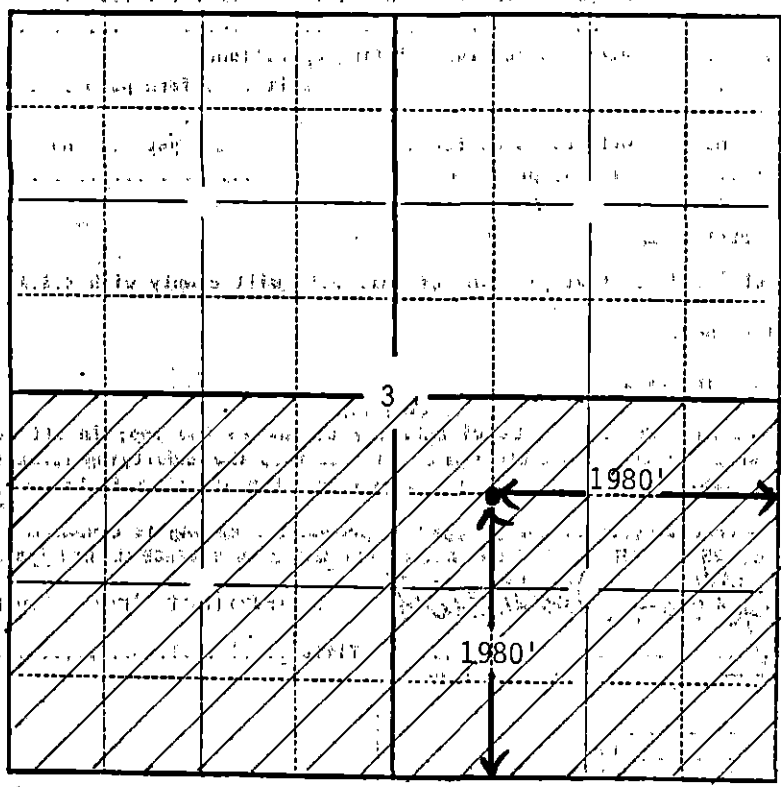
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_ LOCATION OF WELL: COUNTY Comanche  
 OPERATOR Enron Oil & Gas Company \_\_\_\_\_ 1980 feet from south/~~XXXX~~ line of section  
 LEASE Victor 3 \_\_\_\_\_ 1980 feet from east/~~XXXX~~ line of section  
 WELL NUMBER #1 Re-entry \_\_\_\_\_ SECTION 3 TWP 33S RG 17W  
 FIELD Wildcat \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE S/2 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.  
320 Acres

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.