

FORM MUST BE TYPED

State of Kansas

FORM C-1

EFFECTIVE DATE: 1-2-91

NOTICE OF INTENTION TO DRILL

'OWWO'

Must be approved by the K.C.C. five (5) days prior to commencing well.

Re-enter API 15-033-02,562

Expected Spud Date 12 28 1990 month day year

C SW SW Sec 18 Twp 33 S, Rg 19

OPERATOR: License # 30604 Name: Raydon Exploration, Inc. Address: 9400 N. Broadway, Suite #400 City/State/Zip: Oklahoma City, OK 73114 Contact Person: Steve Raybourn Phone: 405-478-8585

660 feet from South line of Section 4620 feet from East line of Section (Notes: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5929 Name: Duke Drilling Co., Inc.

County: Comanche Lease Name: Baker Well #: 1-18 Field Name: Wildcat Is this a Prorated Field? yes X no Target Formation(s): Mississippi and Viola Nearest lease or unit boundary: 660 Ground Surface Elevations: 1978 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 250 Surface Pipe by Alternates: 1 Length of Surface Pipe Planned to be set: 607 Length of Conductor pipe required: N/A Projected Total Depth: 6300 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: X well X farm pond other DWR Permit #: N/A Will Cores Be Taken?: yes X no If yes, proposed zones:

Well Drilled For: Oil Inj Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes

If OWD: old well information as follows Operator: Gear Petroleum Co., Inc. Well Name: Baker #1-18 Comp Date: 9-25-84 Old Total Depth: 5400'

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top;
3. If the well is dry, a plugging proposal shall be submitted to the district office.
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/26/90 Signature of Operator or Agent: James S. Walker Title: Agent

FOR KCC USE: API # 15-033-20,662-00-01 Conductor pipe required None feet Minimum surface pipe required 270 feet per Alt. 1 Approved by: mpa 12-28-90 EFFECTIVE DATE: 1-2-91 This authorization expires: 6-28-91 Spud date: Agent:

RECEIVED KANSAS CONSERVATION COMMISSION DEC 27 1990 12-27-90 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18 33 1990

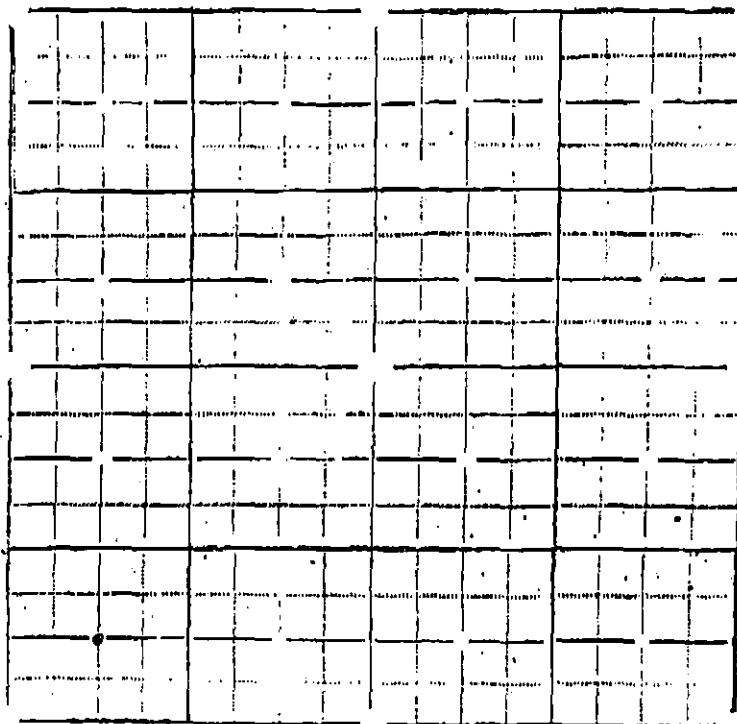
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Darby Bldg. Wichita, Kansas 67202

OPERATOR Raydon Exploration, Inc. LOCATION OF WELL:  
 LEASE Baker 660 feet north of SE corner  
 WELL NUMBER #1-18 4,520 feet west of SE corner  
 FIELD Witcat C-SW-SW Sec. 18 T 33S R 19 E 19  
 COUNTY Comanche  
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION REGULAR X IRREGULAR?  
 DESCRIPTION OF ACREAGE SW/SW IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

X Signature of Operator or Agent James B. [Signature]  
 Date 12/26/90 Title \_\_\_\_\_

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