

**For KCC Use:**

Effective Date: 5-16-2000

District # 1

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1

September 1999

Form must be typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date May 13 2000  
Month day year

OPERATOR: License # 30931

Name: Daystar Petroleum, Inc.

Address: 1321 W. 93rd N.

City/State/Zip: Valley Center, KS 67147

Contact Person Charles Schmidt

Phone: 316-755-3523

CONTRACTOR: License # 5123

Name: Pickrell Drilling

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore:  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT #: \_\_\_\_\_

Spot 100' N. of C. NW Sec. 32 Twp. 33 S. R. 19  East  West

1220 feet from S N (circle one) Line of Section

1320 feet from E W (circle one) Line of Section

Is SECTION X Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Comanche

Lease Name: Moffet B Well # 1

Field Name Collier Flats East

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s) Swope, Mississippi, Viola

Nearest Lease or unit boundary: 1220

Ground Surface Elevation: 1877 Feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 625

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 6100

Producing Formation Target: Viola

Water Source for Drilling Operations:

Well  Farm Pond X Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

MAY 08 2000

5-8-00

CONSERVATION DIVISION

WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases the surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cement in;
6. If and ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
**In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/08/2000 Signature of Operator or Agent: Charles Schmidt Title: President

**For KCC Use ONLY:**

API: # 15- 033-21089-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. 1 X

Approved by: JK 5-11-2000

This authorization expires: 11-11-2000

(This authorization void if drilling not started within 6 month of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

32  
33  
19W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API NO. 15- \_\_\_\_\_  
 Operator: Daystar Petroleum, Inc.  
 Lease: Christopher A  
 Well Number: 1  
 Field: Collier Flats East

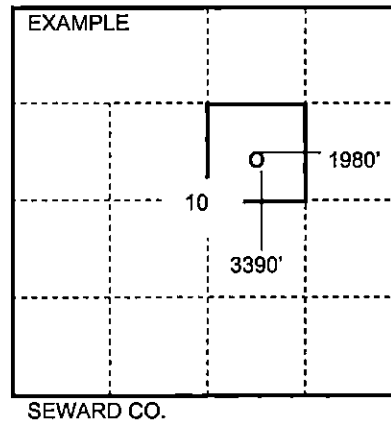
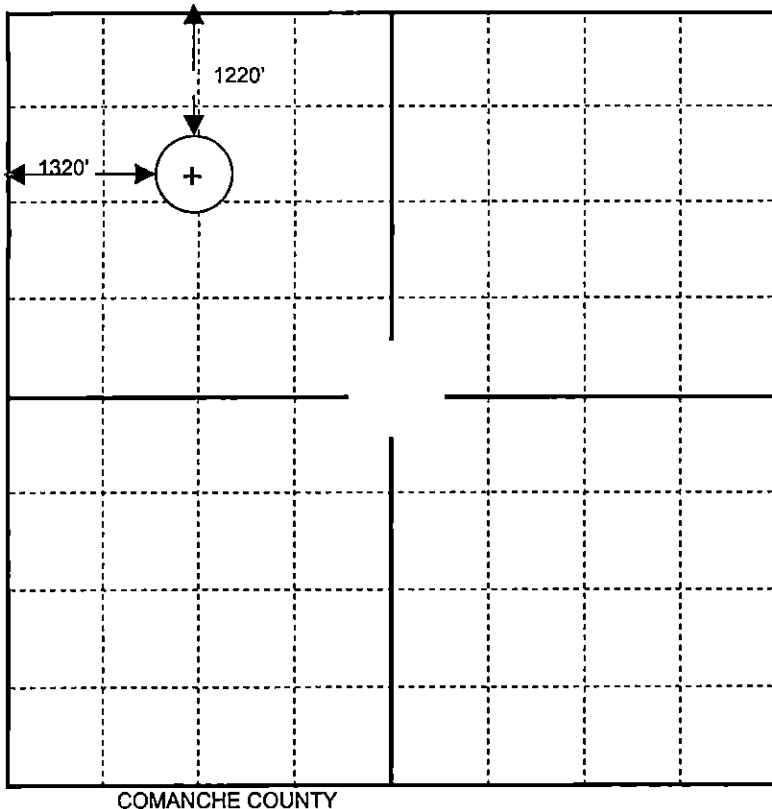
Location of Well: County Comanche  
 \_\_\_\_\_  
 1220  
 \_\_\_\_\_  
 1320  
 \_\_\_\_\_  
 Feet from N Line of section  
 Feet from W Line of section  
 Sec: 32 Twp: 33 S. R. 19  East  West  
 Is Section X REGULAR or \_\_\_\_\_ IRREGULAR

Number of Acres Attributable to Well \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - N/2 - NW

If Section is Irregular, locate well from nearest corner boundary  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

*(Show location of the well and shade acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE:** In all cases located the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding section, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).