

For KCC Use:

Effective Date: 4-22-2000
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999

Form must be typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 20 2000
Month day year

OPERATOR: License #: 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd N.
City/State/Zip: Valley Center, KS 67147
Contact Person Charles Schmidt
Phone: 316-755-3523

CONTRACTOR: License # 5123
Name: Pickrell Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore: Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

RECEIVED
STATE CORPORATION COMMISSION

APR 12 2000
4-13-00
CONSERVATION DIVISION

AFFIDAVIT

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases the surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cement in;
6. If and ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-12-00 Signature of Operator or Agent: Charles D. Shumard Title: President

For KCC Use ONLY:
API: # 15- 033-210850000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (1) X
Approved by: JK 4-17-2000
This authorization expires: 10-17-2000
(This authorization void if drilling not started within 6 month of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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33
1910

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 Operator: Daystar Petroleum, Inc.
 Lease: Christopher A
 Well Number: 1
 Field: Collier Flats East

Number of Acres Attributable to Well _____
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

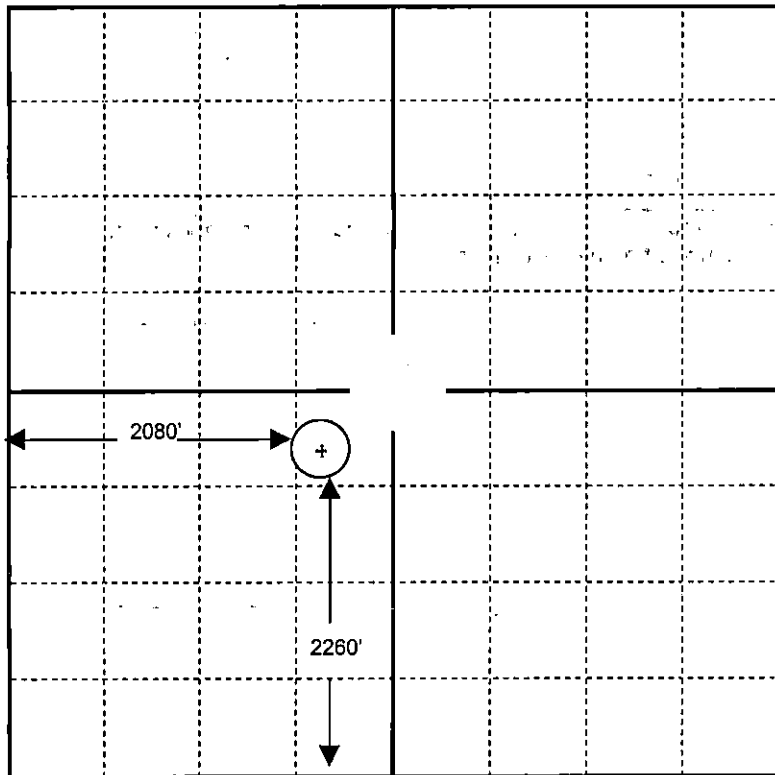
Location of Well: County Comanche

 Feet from S / N Line of section _____
 Feet from E / W Line of section _____
 Sec: 32 Twp: 33 S. R. 19 East West
 Is Section X REGULAR or _____ IRREGULAR

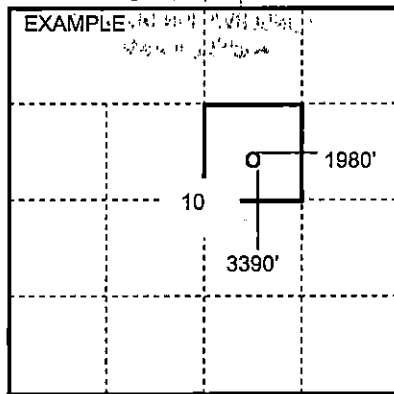
If Section is Irregular, locate well from nearest corner boundary
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Comanche County



EWARD CO.

NOTE: In all cases located the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding section, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).