

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

JUN 23 2014

Form ACO-1
August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OPERATOR: License # 9594
Name: Tom R Greer dba Greer Oil Company
Address 1: P.O. BOX 2444
Address 2: 724 MONUMENT RD
City: PONCA CITY State: OK Zip: 74602 +
Contact Person: TOM R GREER
Phone: (580) 762-6355
CONTRACTOR: License # 32701
Name: C & G DRILLING CO.
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: D-30709
- ENHR Permit #: _____
- GSW Permit #: _____

<u>08/24/2010</u>	<u>08/27/2010</u>	<u>09/03/2010H</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23874-0000
 Spot Description: NW NW SE SE
NW NW SE SE Sec. 25 Twp. 29 S. R. 5 East West
1,103 Feet from North / South Line of Section
1,188 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 GPS Location: Lat: 37 49368, Long: 96 83002
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: BUTLER
 Lease Name: NORTH BROWN Well #: G-1
 Field Name: FOX BUSH
 Producing Formation: N/A
 Elevation: Ground: 1282 Kelly Bushing: 1289
 Total Vertical Depth: 2225 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 307 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: N/A Feet
 If Alternate II completion, cement circulated from: N/A
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8800 ppm Fluid volume: 130 bbls
 Dewatering method used: MIXED WITH GRAVEL PUT ON ROADBED
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CO-OWNER Date: JUNE 18, 2014

KCC Office Use ONLY

- Confidentiality Requested
- Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 6/24/14

Operator Name: Tom R Greer dba Greer Oil Company Lease Name: NORTH BROWN Well #: G-1
 Sec. 25 Twp. 29 S. R. 5 East West County: BUTLER

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>GAMMA RAY NEUTRON</u> Top <u>1700'</u> Datum <u>1282 EL</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12-1/4	8-5/8	26	307	TYPE A	165	5% KOL SEAL
PRODUCTION	7-7/8	4-1/2	11.7	2231	2% CACL	250	5% KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 PER FOOT	2154 TO 2160	250 GAL. 20 % ACID	2154

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>2126</u> Packer At: <u>2129</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11-04-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> <u>VACUUM</u>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. <u>SALT 125</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: <u>N/A</u>
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North Brown Unit G-1 SWD
Contractor C & G Drlg. CO.

Monday Aug. 23, 2010

Fixed Second gate for Rig access. Rig Arrived at 11:00 AM. Pits and Reserve already dug and available. Water pump set at creek for drilling fluid.

Tuesday Aug. 24, 2010

Drilling Surface hole to 312 feet to run 8-5/8 and cement. Surface pipe and Drilling mud arrived at 1:00 PM. Hole "sticky" at 160 so gelled up. Called Consolodated to cement surface pipe. Had to work drill pipe 1-1/2 Hour at 216 feet. Mixed more mud.

Wednesday Aug 25, 2010

Cut off 10 Ft of surface pipe to come out correct footage RIH. Called cementers at 1:30 AM ready to cement surface. Cemented Surface Pipe and left for Ponca.

Thursday Aug 26, 2010

Tool Pusher called and advised to mud-up at 1900. Lost fluid at 1810. Mixed Cotton Seed Hulls and regained circulation. 4-1/2 Inch 10.5 Lb/Ft delivered racked out ready to RIH.(2231 ft.) Ran 2 Baskets and 2 centralizers on 4-1/2 Inch Casing string. Drilled 5 Ft. more to 2225 ran casing, circulated cement to surface at 11:45 PM.

Friday Aug. 27, 2010

Rigged Down and moved off location.

Monday Aug. 30, 2010

Ran Gamma Ray Neutron. Cement located at 2162 was 63 off bottom of casing. Shot Lansing Zone at 2154 to 2160 with 4 perfs per foot.. Moved in tubing string of new 2/38 Inch Seal Tite Tubing. Called in Hadacall Work over Rig to run tubing and packer and acidize perforated zone.

Friday Sept 3, 2010

Ran tubing and new Baker AD-1 Packer to 2130. Pumped in 250 Gallons of 20% Mud Acid. Pumped in with 40 Bbls. Water. Broke Down less than 100 PSI, went on Vacuum. Arrange for MIT by the KCC. Successful Test Sept 1, 2010 p

KCC WICHITA

JUN 23 2014

RECEIVED



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 28436
LOCATION El Dorado #80
FOREMAN Wadey Stearns

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-10	3022	North Brewer B-1	25	29 S	5E	Butler
CUSTOMER <u>GREER OPI Co</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 2444</u>			DRIVER			
CITY <u>Ponca City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>74602</u>			TRUCK #			
			DRIVER			

JOB TYPE APP B HOLE SIZE 7 7/8 HOLE DEPTH 2232 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 2230 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 35.43 DISPLACEMENT PSI 800 MIX PSI 0 RATE 5 1/4 AT 800 lbs

REMARKS: Early Meeting - Ripped up to 1/2 Csg. Pipe.
Oper. Disab. MIXED 650 sks A + 8% Sol + 5% Kol Seal 1/2 lb
Poly-Flake + 25lb CPL-110 + 2% CACH-2 - TAPPED with 110 sks
Thick Set + 5% Kol-Seal - Released plug - Displaced 3 1/2 bbls
to land plug, landed plug at 1300 lbs. - Released pressure
and floathead.

Circulated Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	27	MILEAGE	3.65	98.55
1126 A	110	sks Thick Set	17.00	1870.00
1104B	250	sks Class A	13.50	3375.00
1118 B	2090	lbs Gel	.20	400.00
1110 A	1400	lbs Kol-Seal	.42	588.00
1102	400	lbs CACH-2	.75	300.00
1107	125	lbs Poly-Flake	2.10	262.50
1135	100	lbs CPL-110	7.50	750.00
		RECEIVED		
5407	2	Bulk Set Plug	315.00	630.00
4453	1	1/2 Latch Plug Plug	221.00	221.00
4161	1	1/2 AFU Float Shoe	273.00	273.00
4103	2	1/2 Cement Baskets	208.00	416.00
4129	2	1/2 Cement Baskets	40.00	80.00
		Subtotal		10189.05
			SALES TAX	
			ESTIMATED	
			TOTAL	

Ravin 9737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 28436
LOCATION El Dorado #80
FOREMAN Wadey Stearns

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-10	3022	North Brown #1	25	29 S	5E	Butler
CUSTOMER <u>Greer Op Co</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 2444</u>			DRIVER			
CITY <u>Ponca City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>74602</u>			TRUCK #			
			DRIVER			

JOB TYPE APP B HOLE SIZE 7 7/8 HOLE DEPTH 2232 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 2230 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 35.43 DISPLACEMENT PSI 800 MIX PSI 0 RATE 5 1/4 AT 800 lbs

REMARKS: Wadey Stearns - Rigged up do 1/2 Csg Stroke
Operational. Mixed 250 sks A + 8% 20 + 5% Kol Seal 1/2 lb
Poly-Flake + 25lb CPL-110 + 2% CACH-2 - TAPED with 110 sks
Thick Set + 5% Kol Seal - Released plug - Displaced 3 1/2 bbls
to land plug, landed plug at 1300 lbs. - Released pressure
and floathead.

Circulated Cement to Surface

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		RECEIVED		
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4453	1	4 1/2 Latchdown Plug	221.00	221.00
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4129	2	4 1/2 Cement Baskets	40.00	80.00
		Subtotal		10189.05
		SALES TAX		
		ESTIMATED		
		TOTAL		

Ravin 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 9594
Name: Tom Greer dba Greer Oil Company
Address 1: P.O. Box 2444
Address 2: _____
City: Ponca City State: Ok Zip: 74602 + _____
Contact Person: Tom Greer
Phone: (580) 762-6355 Fax: (580) 762-9169
Email Address: tmoe@cableone.net

Well Location: _____ Sec. 25 Twp. 29 S. R. 5 East West
County: Butler
Lease Name: North Brown Well #: G-1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Steve Hamlin
Address 1: 23754 S.W. Pickrell Rd
Address 2: _____
City: Douglas State: Ks. Zip: 67039 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: Aug. 17, 2010 Signature of Operator or Agent:  Title: Owner

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

JUN 23 2014

RECEIVED

1101FSL 11711FL
New Well Application

-096.8000-
37.49369

DOCKET # D-30,709

CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery: _____

Repressuring
Flood
Tertiary

Date injection started _____
API #15 - 015-23874-00-00

5/2 SE, Sec 25, T 29S, R 5 E

1103 Feet from South Section Line
488 Feet from East Section Line

Lease North Brown Well # B-1
County Butler

Operator: Tom Green / Green Oil Company Operator License # 9594
Name & Address P.O. Box 2444 Contact Person Tom Green **KCC WICHITA**
Price City, OK 74602 Phone 580-762-6355 **JUN 23 2014**

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 200 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at	<u>5</u>	<u>8 7/8</u>	<u>4 1/2</u>	<u>5</u>	Set at	<u>2 3/8</u>
Cement Top	<u>5</u>	<u>312</u>	<u>2231</u>	<u>5</u>	Set at	<u>2126</u>
" Bottom	<u>5</u>	<u>0</u>	<u>0</u>	<u>5</u>	Type	<u>Sand-Set</u>
DV/Perf.		<u>312</u>	<u>2231</u>			
Packer type	<u>AD-1</u>				TD (and plug back)	<u>2236</u> ft. depth
Zone of injection	<u>2154</u>	ft. to ft.	<u>2160</u>	Perf. or open hole	<u>2126</u>	<u>Running</u>

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F I E L D D A T A
Time: Start 1:30 Min. 15 Min. 30 Min.
Pressures: 312# 312# 312# Set up 1 System Pres. during test 0
Set up 2 Annular Pres. during test 312#
Set up 3 Fluid loss during test 0 bbls.
Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with packer

Test Date 11-4-2010 Using Company Tools Company's Equipment
The operator hereby certifies that the zone between 0 feet and 2126 feet was the zone tested

Tom Green Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Diane Krueger Title Pret Witness: Yes No

REMARKS: Backside Pull w/ Treated Fluid, pressured w/air

Origin. Conservation Div.; KDFE/T; Dist. Office;
 Computer Update

11-3-2010, Changed out 4 1/2" pkr. **KCC FORM U-7 6/8'**

1101 FSL 1191 FEL

096.8300 / 37.49369

New Well Application

CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery:

Repressuring
 Flood
 Tertiary

Date injection started _____
 API #15 - 015 - 23874 - 00-00

DOCKET #: D-30709

5/2 SE, Sec 25, T 29 S, R S E X

1103 Feet from South Section Line
1188 Feet from East Section Line

Lease North Brown Well #: B-1
 County Butler

Operator: Tom Greer / Greer Oil Company Operator License #: 9594
 Name & Address: P.O. Box 2444 Contact Person: Tom Greer **KCC WICHITA**
 Ponca City, Oklahoma 74602 Phone: 580-762-6355 **JUN 23 2014**

RECEIVED

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 200 bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
	<u>5</u>	<u>846'</u>	<u>4 1/2"</u>	<u>5</u>	<u>2 3/8"</u>	<u>2 3/8"</u>
Set at	<u>5</u>	<u>312</u>	<u>2231</u>	<u>5</u>	Set at	<u>2126</u>
Cement Top	<u>5</u>	<u>0</u>	<u>0</u>	<u>5</u>	Type	<u>Integral</u>
" Bottom	<u>5</u>	<u>312</u>	<u>2231</u>	<u>5</u>		
DV/Perf.					TD (and plug back)	<u>2236</u> ft. depth
Packer type	<u>AD-1</u>				Size	<u>4 1/2 x 2 3/8</u> Set at <u>2126</u>
Zone of injection		<u>2154</u> ft. to ft.	<u>2160</u>		Perf. or open hole	<u>LANING</u>

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10:35 Min. 15 Min. 30 Min.
 I Pressures: 305# 275# — Set up 1 System Pres. during test 0
 E 2nd 315 290 — Set up 2 Annular Pres. during test 275-315
 D Set up 3 Fluid loss during test 0 bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with packer

Test Date 11-1-2010 Using Company Tools Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2126 feet

was the zone tested [Signature] Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Dwaine Krueger Title Pret Witness: Yes No

REMARKS: Back side Cull w/ fresh water pressure w/ psi

Origin. Conservation Div.; KDEE/T; Dist. Office;

Computer Update