

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUN 24 2014

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Confidentiality Requested:

Yes  No

OPERATOR: License # 34353

Name: Multiplex Resources, Inc

Address 1: 1300 Rollingbrook Dr., Suite 605

Address 2: \_\_\_\_\_

City: Baytown State: TX Zip: 77521 + \_\_\_\_\_

Contact Person: Brandon Guiles

Phone: ( 281 ) 4243242

CONTRACTOR: License # 33900

Name: Leis, Steven A.

Wellsite Geologist: Julie Shaffer

Purchaser: High Sierra

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

<u>9-4-2013</u>	<u>9/6/2013</u>	<u>9/12/2013</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-133-27614-00-00

Spot Description: The East 1/2 of the SE 1/4 of Sec 25 T28S R18E

se se ne se Sec. 25 Twp. 28 S. R. 18  East  West

1,550 Feet from  North /  South Line of Section

100 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: Neosho

Lease Name: Dale Cox Well #: WSW-1

Field Name: Urbana

Producing Formation: Mississippi

Elevation: Ground: 903 Kelly Bushing: 905

Total Vertical Depth: 1044 Plug Back Total Depth: 1037

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1044

feet depth to: surface w/ 132 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 100 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 6/23/2014

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NS Date: 6-25-14

Operator Name: Multiplex Resources, Inc Lease Name: Dale Cox Well #: WSW-1  
 Sec. 25 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Mississippi	Top 920 Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <b>Gamma Ray</b>			

**KCC WICHITA**  
**JUN 24 2014**  
**RECEIVED**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	5 7/8	2 7/8	5.5	1037	Class A	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	966-986	600 Gal 15% HCL	966-986

TUBING RECORD:	Size: <u>1</u>	Set At: <u>TD</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>na</u>	Gas Mcf <u>na</u>	Water Bbls. <u>15</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	---	--





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 262116

Invoice Date: 09/11/2013 Terms: 0/0/30,n/30

Page 1

MULTI-PLEX RESORUCES  
1300 ROLLINGBROOK DR. STE 605  
BAYTOWN TX 77521  
(281)424-3242

DALE COX WSW #1  
38976  
SE 1/4 25-28-18  
09-06-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	132.00	15.7000	2072.40
1118B	PREMIUM GEL / BENTONITE	448.00	.2200	98.56
1107	FLO-SEAL (25#)	31.00	2.4700	76.57
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50

  

Description	Hours	Unit Price	Total
503 TON MILEAGE DELIVERY	380.16	1.41	536.03
666 CEMENT PUMP	1.00	1085.00	1085.00
666 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.20	252.00
666 CASING FOOTAGE	1036.00	.00	.00
675 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00

# 73550

POSTED  
9-20-13

KCC WICHITA

JUN 24 2014

RECEIVED

PAID  
9-23-13

Parts: 2277.03 Freight: .00 Tax: 162.81 AR 4627.87  
Labor: .00 Misc: .00 Total: 4627.87  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650

**UNLIMITED**  
Oil Services, LLC

262116

TICKET NUMBER 38976  
LOCATION Ottawa, KS  
FOREMAN Jim Green

Ottawa, KS 66720  
210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
09-06-13	5654	Dale Cox # WSW #1	SE 1/4 25	28	18	NO
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
JOB TYPE			HOLE SIZE			
CASING DEPTH			HOLE DEPTH			
SLURRY WEIGHT			CASING SIZE & WEIGHT			
DISPLACEMENT			DISPLACEMENT PSI			
REMARKS:			MIX PSI			
			RATE			

CUSTOMER: Multiple Resources  
 Mailing Address: 1300 Rollingbrook DR STE 605  
 CITY: Baytown STATE: TX. ZIP CODE: 77521  
 JOB TYPE: Logging HOLE SIZE: 5 7/8" HOLE DEPTH: 1044' CASING SIZE & WEIGHT: 2 1/2"  
 CASING DEPTH: 1036' DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 SLURRY WEIGHT: \_\_\_\_\_ SLURRY VOL: \_\_\_\_\_ WATER gal/sk: \_\_\_\_\_ CEMENT LEFT in CASING: \_\_\_\_\_  
 DISPLACEMENT: \_\_\_\_\_ DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: \_\_\_\_\_  
 REMARKS: Held crew meeting, Establish circulation, mix and pump 100' Premium Gel for flush hole. Mix and pump 132.5K Class R Cement with 2% gel + 1/4" FLO-Seal. Circulated cement to surface. Flush Pump clear of cement. Pump 2 1/2" Rubber Plug to total depth of casing. Pressure up to 800' PSI. well held good. Set Plug. Flow.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement</u>		1085.00 ✓
5406	60	MILEAGE <u>Cement Pump</u>		252.00 ✓
53020	3.5	VAC TRK		315.00 ✓
5402	1036'	Casing Storage		NK ✓
5407	380.16	Ton Mileage		536.03 ✓
<b>KCC WICHITA</b>				
<b>JUN 24 2014</b>				
11045	132.5K	Cement Class R	RECEIVED	2072.40 ✓
111813	448	Premium Gel		98.50 ✓
1107	31	FLO-Seal		76.52 ✓
4402	ONE	2 1/2" Rubber Plug		29.50 ✓
				7.15
				SALES TAX ESTIMATED TOTAL
				162.91 ✓
				4627.82 ✓

AUTHORIZATION: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

