

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

Logs - were sent in last mailing

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6080 EXPIRATION DATE June 1984
 OPERATOR Boots Oil Co API NO. 15-003-22, 206-00-00
 ADDRESS R1 COUNTY Anderson
Welda, KS 66091 FIELD Colony - Welda
 ** CONTACT PERSON Clyde Boots PROD. FORMATION Squirrel
 PHONE 316-852-3574 Indicate if new pay.
 PURCHASER Square Deal Oil Co. LEASE Boots
 ADDRESS Chanute KS WELL NO. 8
 DRILLING CONTRACTOR Algo Drilling Co WELL LOCATION SW 1/4
 ADDRESS RR 3 660 Ft. from S Line and
1980 Ft. from W Line of (E)
the SW (Qtr.) SEC 16 TWP 22 RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		16	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 864 PBD 862
 SPUD DATE 5-24-83 DATE COMPLETED 5-27-83
 ELEV: GR 1100 DF _____ KB _____
 DRILLED WITH (CABLE) (ROTARY) AIR TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Clyde Boots, being of lawful age, hereby certifies that:

I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE OF KANSAS
 CONSERVATION DIVISION
 SUBSIDIARY AND SWORN TO BEFORE ME this 13 day of January, 1984.

Clyde Boots
(Name)

ARLENE ROUSH
 NOTARY PUBLIC
 ANDERSON COUNTY, KANSAS
 My Appt. Exp. 7-2-84

Arlene Roush
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Boots Oil Co LEASE NAME Boots SEC 16 TWP 22 RGE 19 (E) (#) 8

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	2		2
Clay	2	10 1/2		8 1/2
LIME	10 1/2	43		32 1/2
LIME + Shale	32 1/2	822		789 1/2
Dark Shale	822	833 1/2		11 1/2
Sand - Oil	833 1/2	839		5 1/2
Shale	839	864		25

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/2	6 1/4		20'	Common	10	4% Salt
Production	5 7/8	2 7/8		862'	Common	Cement To-Top	5% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9 Total		840' - 844'

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	862'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 gallons acid	840' - 844'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-18-63	Pumping	29

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio	CFPD
4065		Very Little	0			

Disposition of gas (vented, used on lease or sold) Vented

840' - 844' Perforations