

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

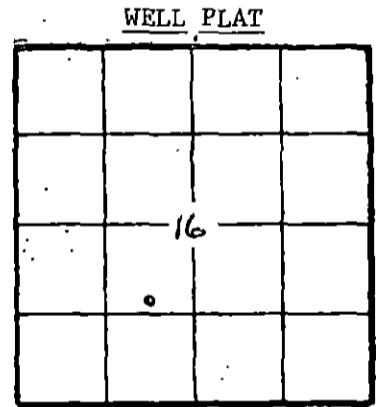
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

Log sent in with first mailing

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6080 EXPIRATION DATE June 1984
 OPERATOR Boots Oil Co API NO. 15-003-22, 207-00-00
 ADDRESS RI COUNTY Anderson
Welda, KS 66091 FIELD Colony - Welda
 ** CONTACT PERSON Clyde Boots PROD. FORMATION Squinnel
 PHONE 316-852-3574 Indicate if new pay.
 PURCHASER Square Deal Oil Co LEASE Boots
 ADDRESS _____ WELL NO. 9
Chanute, KS WELL LOCATION SW 1/4
 DRILLING CONTRACTOR Algo Drilling Co 1540 Ft. from S Line and
 ADDRESS KS 1980 Ft. from W Line of (E)
Topeka, KS 666749 the SW (Qtr.) SEC 16 TWP 22 RGE 19 (W)

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 864 PBD 863'
 SPUD DATE May 25 DATE COMPLETED May 28
 ELEV: GR 1100 DF _____ KB _____
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT
Clyde Boots, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
 STATE CORPORATION COMMISSION
 1-16-84
 JAN 16 1984

Clyde Boots
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of January, 1984.

CONSERVATION DIVISION
 WICHITA, KANSAS
 ARLENE ROUSH
 NOTARY PUBLIC
 ANDERSON COUNTY, KANSAS
 My Appt. Exp. 2-2-84

Arlene Roush
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Boots Oil Co LEASE NAME Boots SEC 16 TWP 22 RGE 19 (E) ~~(W)~~
 WELL NO 9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Soil + Clay.	0	7		7
Lime	7	34		27
LIME + Shale	34	834 1/2		800 1/2
OIL Sand	834 1/2	839 1/2		5
Shale	839 1/2	864		24 1/2

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/2	6 7/8		20	Common	10 Sacks	4% Salt
Production	5 7/8	2 3/8		863	Common	Cement To-Top	5% Salt

LINER RECORD PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9 Total		838' - 842'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	833	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 gallons acid	838' - 842'

Date of first production <u>11-18-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>29</u>
Estimated Production-I.P. <u>4005 bbl</u>	Gas <u>Very Little MCF</u>	Water <u>0 %</u>
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Perforations <u>838' - 842'</u>	