

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8043

EXPIRATION DATE June 30 yearly

OPERATOR Richard Mullins

API NO. 15-003-22,439-00-00

ADDRESS R.R., Welda, Ks. 66091

COUNTY Anderson

FIELD Koch Colony - Welda

** CONTACT PERSON Richard Mullins

PROD. FORMATION Squirrel

PHONE (913) 448-3255

PURCHASER Square Deal Oil Co.

LEASE South Koch

ADDRESS P.O. Box 883

WELL NO. 12

Chanute, Ks.

WELL LOCATION NW-SW-SE

DRILLING Big "E" Drilling Co.

660 Ft. from S Line and

CONTRACTOR

2420 Ft. from E Line of (E)
these SE (Qtr.) SEC 16 TWP 22S RGE 19E(W).

ADDRESS Centerville, Ks. 66014

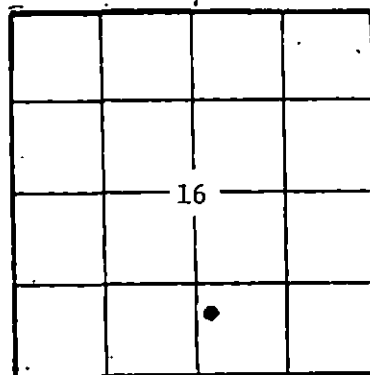
PLUGGING Tom Welsh

CONTRACTOR

ADDRESS Garnett, Kansas 66032

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☒SWD/REP ☐
PLG. ☐

TOTAL DEPTH 861 PBD 859.3

SPUD DATE 6-11-84 DATE COMPLETED 6-12-84

ELEV: GR 1083 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 20' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. OtherALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Mullins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard Mullins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August

19 84.



Scott W Cooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-19-88

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1984
8-20-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Richard MullinsLEASE South KochSEC. 16 TWP. 22 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Topsoil	0	7		
Lime	7	38		
Shale	38	57		
Lime	57	127		
Shale	127	220		
Lime	220	256		
Shale	256	340		
Lime	340	358		
Shale	358	364		
Lime	364	409		
Shale	409	418		
Lime	418	435		
Shale	435	440		
Lime	440	445		
Shale	445	450		
Lime	450	456		
Shale	456	586		
Sandy Shale	586	606		
Shale	606	642		
Lime	642	655		
Shale	655	690		
Sandy	690	710		
Shale	710	759		
Lime	759	764		
Shale	764	776		
Lime	776	786		
Shale	786	806		
Lime	806	812		
Shale	812	818		
Lime	818	826		
Shale black	826	832		
Sandy Shale	832	834		
Oil Sand	834	839		
Sandy Shale	839	841		
Shale	841	861		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8.	6 1/4		20'	common	6	
Intermediate		2 7/8		859-3	OWC		
Production		1"		832			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		835-838
TUBING RECORD			1		839
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
55 Gallon Acid	835-839

Date of first production 07-18-1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32
Estimated Production -I.P. Oil 10 bbls.	Gas trace MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 2-1/8" A