

SIDE TWO

Operator Name Boots Oil Co Lease Name Boots Well # 12
 Sec. 16 Twp. 22 Rge. 19 ☒ East ☐ West County Anderson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Soil
 Lime
 Shale
 Lime + Shale
 Limey
 oil Sand
 Dark Shale

Name	Top	Bottom
	0	12
	12	30
	30	34
	34	837
	837	839
	839	843
	843	873

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10.75"	4.75"		20'	Common	9	
Production	5.75"	2.75"		840'	Common	94	5.90 salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	448' - 453'	10 shots 1.8 alum 50 gal acid 7 sacks with 60 sacks sand	448' - 453'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8	840'			

Date of First Production	Producing Method	Oil	Gas	Water	Gas-Oil Ratio	Gravity
For use as a supply well at a later date	☐ Flowing ☐ Pumping ☒ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Solid ☐ Used on Lease
☐ Open Hole ☒ Perforation ☐ Other (Specify)
☐ Dually Completed ☐ Commingled

448' - 453'