

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form must be typed

OPERATOR: License #: 30931  
Name: Daystar Petroleum, Inc.  
Address: 1321 W. 93<sup>rd</sup> N.  
City/State/Zip: Valley Center, KS 67147  
Purchaser: PRG, L.C. / Cooperative Refining  
Operator Contact Person: Charles Schmidt  
Phone: (316) 755-3523  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: Brad Rine  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
Feb. 17, 2000      Mar 5, 2000      May 5, 2000  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 033-210630000 **ORIGINAL**  
County: Comanche  
NE - SW Sec. 32 Twp. 34 S. R. 19  East  West  
2080 feet from (S) N (circle one) Line of Section  
1845 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner  
(circle one) NE SE NW (SW)  
Lease Name: Woolfolk B Well #: 1  
Field Name: Indian Treaty  
Producing Formation: Mississippi  
Elevation: Ground: 1795 Kelly Bushing: 1800  
Total Depth 6357 Plug Back Total Depth: 5315  
Amount of Surface Pipe Set and Cemented at 638 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT 1 gfk 10/2/00  
(Data must be collected from the Reserve Pit).  
Chloride content 6000 ppm Fluid volume 620 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: KBW Oil & Gas  
Lease Name: Harmon License No.: 5993  
Quarter NW Sec. 11 Twp. 33 S. R. 20  East  West  
County: Comanche Docket No.: CD-98,329

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 10 2000  
8-10-00  
CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt  
Title: President Date: Aug. 8, 2000  
Subscribed and sworn to before me this 8<sup>th</sup> day of August  
20 00  
Notary Public: Marsha Breitenstein  
Date Commission Expires: 2-15-03  
Notary Public - State of Kansas  
**MARSHA BREITENSTEIN**  
My Appointment Expires 2-15-03

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Daystar Petroleum, Inc. Lease Name: Woolfolk B Well #: 1  
 Sec. 32 Twp. 34 S. R. 19  East  West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top, Depth and Datum Name	<input type="checkbox"/> Sample Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4272 -2472
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4459 -2659
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stark Shale	4867 -3067
List All E. Logs Run:		LKC Swope	4874 -3074
Compensated Neutron-Density		Hushpuckney Shale	4925 -3125
Compensated Dual Induction		Base Kansas City	4996 -3196
Microlog		Marmaton	5020 -3220
Sonic Log		Cherokee Shale	5170 -3370
		Mississippi	5288 -3488
		Viola	6262 -4462

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		57'	Redimix	21Yds	none
Surface	12 3/4"	8 5/8"	24	629	Lite Common	225 200	1/4#flocelc, 3%CC
Production	7 7/8"	4 1/2"	10.5	5967	ASC	200	5#/sk gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4750-5170	Common	130	2% CC
<input type="checkbox"/> Plug Off Zone				

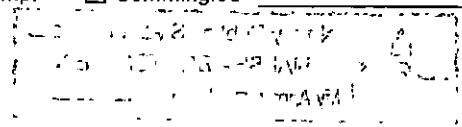
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5420-22, 5495-97, 5506-09, 5565-73, 5580-86	6000 gls 20% SGA acid	5420-86
4	5288-92, 5300-06, 5318-20, 5322-24, 5331-33, 5338-50	12,500 gls 20% SGA acid	5288-5350
4	5127-37, 5139-41, 5158-60, 5162-67	1000 gls 15%MCA; 6000 gls 20% SGA acid	5127-67

TUBING RECORD      Size      Set At      Packer At      Liner Run  
 Yes  No

Date of First, Resumed Production, SWD or Enhr.      Producing Method  
 NA       Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval **NONE**  
 Vented     Sold     Used on Lease     Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18)     Other (specify) TA





# ALLIED CEMENTING CO., INC.

1081

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-033-21063-0008

SERVICE POINT:

DATE <u>5-1-60</u>	SEC. <u>32</u>	TWP. <u>34</u>	RANGE <u>19W</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>9:10 AM</u>	JOB START <u>1:50 PM</u>	JOB FINISH <u>2:25 PM</u>	
LEASE: <u>Wardfelt</u>	WELL# <u>D-1-32</u>	LOCATION <u>Goldman 14</u>	COUNTY <u>Lawrence</u>				STATE <u>K.</u>	
OLD OR NEW (Circle one)			<u>6W 2S 1E 3/4 N/1</u>					

CONTRACTOR Pickrell Drilling OWNER Daystar Petroleum  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 6300 CEMENT  
 CASING SIZE 4 1/2 x 10 DEPTH 5960 AMOUNT ORDERED 15 cu. ft. 401  
 TUBING SIZE 2 3/8 DEPTH 500 Gal. Portland 4 Gal. Chloride  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1250 MINIMUM - COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 MEAS. LINE SHOE JOINT 43 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 CEMENT LEFT IN CSG. GEL \_\_\_\_\_ @ \_\_\_\_\_  
 PERFS. CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 DISPLACEMENT 97 BBLS 2 1/2 ML

**EQUIPMENT**

PUMP TRUCK CEMENTER Carl Dunning  
 # 211-213 HELPER Silva  
 BULK TRUCK  
 # 214-314 DRIVER Carl Dunning  
 BULK TRUCK  
 # DRIVER

HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_  
 TOTAL \_\_\_\_\_

**REMARKS:**

**SERVICE**

1.3 cu. ft. 401 cement circulation. Drop ball  
1.4 cu. ft. 401 cement circulation + Di. 1/2" ball  
insert. 500 Gal. Portland cement, 401  
Hole w/ 7/8" cement. 200 gal. 401  
250 + 5" Gal. seal. Cement in wash pipe + 100  
Release plug + Displace with 97 Bbls 2 1/2 ML  
Plug + Float held.

DEPTH OF JOB 5960  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

CHARGE TO: Daystar Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

1-7/8" plug shoe \_\_\_\_\_ @ \_\_\_\_\_  
1-3/4" insert \_\_\_\_\_ @ \_\_\_\_\_  
1-7/8" thread lock kit \_\_\_\_\_ @ \_\_\_\_\_  
1-1/2" latch down plug \_\_\_\_\_ @ \_\_\_\_\_  
14-Anchorizers \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

1093

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-033-21063-0000

SERVICE POINT

Medicine Lodge

DATE 3-27-00	SEC. 32	TWP. 34	RANGE 19W	CALLED OUT 9:00 AM	ON LOCATION 10:30 AM	JOB START 4:50 PM	JOB FINISH 2:00 PM
LEASE wellfolk	WELL # 1-72	LOCATION Caldwellwater Ss to Jet		COUNTY Pottawatomie	STATE KS		
OLD OR NEW (Circle one)			then 9s, 1w, 2s, to Ds				

CONTRACTOR Clarke well serv. co OWNER Daystar Petroleum

TYPE OF JOB SQUEEZE

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_ AMOUNT ORDERED 135 sx Class A

TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_ 1 sx cc

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000 MINIMUM \_\_\_\_\_ COMMON \_\_\_\_\_ @ \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_ GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS. 5170 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Paul Balding

# 211-265 HELPER Mark B

BULK TRUCK \_\_\_\_\_

# 301 DRIVER David F

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

**SERVICE**

Perfs 5170 - packer 4983  
at packer local down to 100 psi.  
check line & take injection rate 200-200  
pump 85 cc Class A water & 50 cc Class A 22 cc  
wash out pump & hose & start displacement  
in line with 2 1/2 BBL fresh water, since  
it 1000 psi. Return water & reverse out.  
at 200 psi. to line & displacement to 500 psi

DEPTH OF JOB 5170

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

Squeeze 12000 lbs. \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Daystar Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_