

RECEIVED  
8-30-01  
AUG 30 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

P&A

Operator: License # KCC W-0001 **CONFIDENTIAL**  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd St. N., Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: N/A  
Operator Contact Person: W.R. Horigan **Release**  
Phone: (316) 682-1537 ext 103 **APP 17 2003**  
Contractor: Name: VAL Energy, Inc. **From**  
License: 5822 **Confidential**  
Wellsite Geologist: Craig Caulk

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) **KCC**

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_ **AUG 29 2001**  
Well Name: \_\_\_\_\_ **CONFIDENTIAL**  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/14/01 7/2/01 7/3/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21223-0000

County: Comanche

100 N 50 W NE SE SE Sec. 36 Twp. 34S S. R. 19  East  West

1090 feet from  N (circle one) Line of Section

380 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Basnett Well #: 1-36

Field Name: Wildcat

Producing Formation: none

Elevation: Ground: 2058 Kelly Bushing: 2068

Total Depth: 6750 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 641 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

Drilling Fluid Management Plan **YHK 4-17-03**  
(Data must be collected from the Reserve Pit)

Chloride content 31000 ppm Fluid volume 1800 bbls

Dewatering method used hauled off and evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Star Resources, LLC

Lease Name: Carrier 20-9 License No.: 32389

Quarter E/2 Sec. 20 Twp. 32S S. R. 18  East  West

County: Comanche Docket No.: D-27688

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President-Operations Date: 8/28/01

Subscribed and sworn to before me this 28th day of August

2001

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/2/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
8-30-01

15-033-2123-0000

AUG 30 2001

Side Two

CONFIDENTIAL

Release

Operator Name: Vess Oil Corporation Lease Name: Basnett Well #: 15-033-2123-0000  
Sec. 36 Twp. 34S S. R. 19  East  West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**DSTS ON GEOLOGIST'S REPORT**  
Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:  
DIL, DNL/COL  
**KCC**  
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Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**ORIGINAL**  
SEE ATTACHMENT SHEET

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	26	20"		42	grout	10 sx	
surface	12-1/4	8-5/8"	23	641	65/35 poz	225 sx	6% gel, 3% cc
					Class A	100 sx	1/4# sk flo seal 3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Date of First, Resumed Production, SWD or Enhr. <b>dry hole</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Sumit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., INC.

7658

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 17 2003

CONFIDENTIAL

SERVICE POINT:

M.D. Lodge

From

DATE: 6-14-01	SEC. 36	TWP. 34S	RANGE 19W	CONFIDENTIAL CALLED OUT 12:30 pm	ON LOCATION 2:00 P.M	JOB START 7:50 pm	JOB FINISH 9:37 pm
LEASE Bassnett	WELL# 1-36	LOCATION Buttermilk 4 1/2 S to Highway			COUNTY Comanche	STATE KS	
OLD OR <u>NEW</u> (Circle one)			Dept. ASPHALT Tank n/s				

CONTRACTOR Val Energy  
 TYPE OF JOB: Surface  
 HOLE SIZE 12 1/4 T.D. 650  
 CASING SIZE 8 5/8 DEPTH 646.64  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 500 MINIMUM 50  
 MEAS. LINE SHOE JOINT 42.14  
 CEMENT LEFT IN CSG. 42.14  
 PERFS. KCC  
 DISPLACEMENT 39.00  
 EQUIPMENT AUG 2.9 2001

OWNER Vess Oil Corp  
 CEMENT  
 AMOUNT ORDERED 225 sq 65:35:6 + 3% cc + 1/4 Flo-seal  
100 sq Class A 3% cc + 2% Gel  
 COMMON A 100 @ 6.65 665.00  
 POZMIX @  
 GEL 2 @ 10.00 20.00  
 CHLORIDE 11 @ 30.00 330.00  
ANW 225 @ 6.30 1417.50  
FLO-SEAL 56\* @ 1.40 78.40  
 @  
 @  
 @  
 @  
 HANDLING 350 @ 1.10 385.00  
 MILEAGE 350 x 65 .04 910.00  
 TOTAL 3805.90

PUMP TRUCK CEMENTER Shane Winsor  
 # 359-265 HELPER Mike Rucker  
 BULK TRUCK  
 # 240-252 DRIVER Jason Trent  
 BULK TRUCK  
 # DRIVER

REMARKS:

SERVICE

on location RTG up - Pipe on Bottom Break  
 circ. - Pump 5 bbl H<sub>2</sub>O spacer start Lead cement  
 7 9/16 bbl slurry pump tail cement 24 bbl  
 slurry shutdown Release Plug start Displ.  
 of 39 bbl land plug at 39 bbl out circ. &  
 cement to pit -

DEPTH OF JOB 646  
 PUMP TRUCK CHARGE 0.300' 520.00  
 EXTRA FOOTAGE 346' @ .50 173.00  
 MILEAGE 55 @ 3.00 165.00  
 PLUG RUBBER 8 3/8" @ 100.00 100.00  
 @  
 @  
 TOTAL 958.00

CHARGE TO: Vess Oil Corp  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

885k 1-Baffle Plate @ 45.00 45.00  
1-Cent @ 55.00 55.00  
2-Baskets @ 180.00 360.00  
 @  
 @  
 TOTAL 460.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE 5702.390  
 DISCOUNT 5702.390 IF PAID IN 30 DAYS  
46701.51

SIGNATURE Rob Smith

Dale Smith  
 PRINTED NAME

Basnett #1-36  
100'N & 50'W NE SE SE  
Sec. 36-34S-19W  
Comanche County, KS

Released  
APR 17 2003  
From  
Confidential

DST #1 3552-3670 ZN Stotler  
Times: Straddle Test  
Blow: Misrun-packers would  
not seat  
Rec:  
IFP: FFP:  
ISIP: FSIP:  
HP: Temp

*Handwritten scribble*

CONFIDENTIAL

DST #2 5190-5253 ZN LKC 'L'  
Times: 30-30-30-30  
Blow: weak blow died in 7 min  
Rec: 5'mud  
IFP: 19-31 FFP: 30-39  
ISIP: 56 FSIP: 54  
HP: T

KCC

AUG 29 2001

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DST #3 5404-5441 ZN Pawnee  
Times: 30-45-45-60  
Blow: Initial-OBB in 3 min.  
Initial-OBB in 6 min  
Rec: 619'gassy sw  
106'muddy water  
IFP: 86-214 FFP: 223-369  
ISIP: 1957 FSIP: 1941  
HP: Temp

DST #4 6533-6549 ZN Viola  
Times: 45-60-45-90  
Blow: Weak blow increasing  
Rec: 40' mud  
53'watery mud, 55% mud  
IFP: 27-41 FFP: 41-58  
ISIP: 1387 FSIP: 1662  
HP: Temp

SAMPLE TOPS

LOG TOPS

Heebner	4558 -2490	4558 -2490
Lansing	4765 -2697	4766 -2698
Stark Sh	5150 -3082	5150 -3082
Hushp Sh	5196 -3128	5204 -3136
Pawnee	5413 -3345	5414 -3346
Cherokee	5456 -3388	5458 -3390
Miss	5552 -3484	5556 -3488
Viola	6521 -4453	6534 -4466
DTD	6750	