

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011

Name: Viking Resources, Inc.

Address: 105 S. Broadway, Ste 1040

City/State/Zip: Wichita, KS 67202-4224

Purchaser: _____

Operator Contact Person: Shawn Devlin

Phone: (316) 262-2502

Contractor: Name: Duke Drilling Inc

License: 5929

Wellsite Geologist: Rob Patton

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Gould Oil Co.

Well Name: Carlisle #1

Comp. Date 28910 Old Total Depth 5950

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj) Docket No. _____

1/8/94 1/24/94 6/21/94
Spud Date Date reached TD Completion Date

API NO. 15- 099-20,510-0001

County Comanche

C SE SW Sec 34 Twp 33 Rge 17 XW

660 Feet from S /N (circle one) Line of Section

3300 Feet from E /W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or NE (circle one)

Lease Name Carlisle Well # #1 OWWO

Field Name unnamed

Producing Formation Miss

Elevation: Ground 1829 KB 1834

Total Depth 5951 PSTD

Amount of Surface Pipe Set and Cemented at 751 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride Content 12000 ppm Fluid volume 200 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ /W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature She PDL

Title Vice President Date 5/13/98

Subscribed and sworn to before me this 13th day of May

19 98

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 1999

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)



MAY 15 1998
5-15-98
CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Carlslo Well # #1 OWWO
 Sec 34 Twp 33 Rge 17 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4290	-2392
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4395	-2557
List All E. Logs Run:		Marmoton	4857	-3119
		Miss	5100	-3262

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	571	Common	450	
Production	7-7/8	4-1/2	10.5 #	5335	Common	200	500 ga mudclean 5# kolseal/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5017-5025	8000 gal 15% NE	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>5100</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>1</u> Bbls	Gas <u>75</u> Mcf	Water <u>15</u> Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (if vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>5017-5025</u>



Dual Induction Focused Log

15-033-20510-0001

F

WELL NO.	COMPANY: GOULD OIL & LOGO, INC.		
WELL NO.	WELL: CARLILE NO. 1		
WELL NO.	FIELD: WILDCAT		
WELL NO.	COUNTY: COMANCHE	STATE: KANSAS	
WELL NO.	LOCATION: C-SE-SW		Other S
WELL NO.	SEC: 34	TWP: 33S	RGE: 17W

Permanent Datum	GROUND LEVEL	Elev.	1828
Measured from	KELLY BUSHING	10	Ft. Above Permanent Datum
Measured from	KELLY BUSHING		

Date	11-20-81				71,4
Run No.	ONE				W
Service Order	26840				
Depth - Driller	5950				
Depth - Logger	5059				
Bottom Logged Interval	5057				
Top Logged Interval	575				
Depth - Driller	8-5/8@ 580				
Depth - Logger	575				
Size	7-7/8"				
Fluid in Hole	PREMIER-DRIS PAC				
Specific Gravity and Viscosity	9.7 73				
Fluid Loss	9.0 12.3cc				
Source of Sample	FLOWLINE				
Rmf @ Meas. Temp.	.315 @ 52 °F	@ °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.236 @ 52 °F	@ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	.394 @ 52 °F	@ °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	MEAS				
Rm @ BHT	.127 @ 129 °F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	3.5 HRS.				
Max. Rec. Temp. Deg. F.	129 °F	°F	°F	°F	°F
Equip. No. and Location	6138 GB				
Recorded By	OFSTIE				
Witnessed By	DWIGHT WILLIAMS				

K.G.S. LIBRARY

RECEIVED
OPERATION DIVISION
MAY 15 1982
OPERATION DIVISION
MAY 15 1982