

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gould Oil, Inc. for Scandia Resources, Inc API NO. 15-033-20,523

ADDRESS P.O. Box 8640
Wichita, KS 67208

COUNTY Comanche
FIELD N/A

**CONTACT PERSON Dale P. Jewett
PHONE 316-682-5523

PROD. FORMATION N/A
LEASE BANNICK

PURCHASER N/A
ADDRESS N/A
N/A

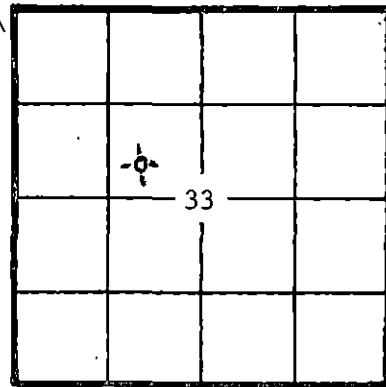
WELL NO. #1-33
WELL LOCATION 100' S & 200' W of
C SE/4 NW/4

DRILLING Eagle Drilling, Inc
CONTRACTOR ADDRESS P.O. Box 8609
Wichita, KS 67208

2080 Ft. from North Line and
1780 Ft. from West Line of
the SEC. 33 TWP. 34SRGE. 16W

PLUGGING Paul Luthi, State Plugger
CONTRACTOR ADDRESS Minneola, KS

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 5320' R.T.D. PBDT N/A

SPUD DATE 02-12-82 DATE COMPLETED 02-23-82

ELEV: GR 1805' DF N/A KB 1818'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 421' DV Tool Used? N/A

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Dale P. Jewett

DEPOSES THAT HE IS Vice President (FOR)(OF) Gould Oil, Inc.

OPERATOR OF THE #1-33 BANNICK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-33 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dale P. Jewett
Dale P. Jewett Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF February, 19 82.



Toni K. Halstead
NOTARY PUBLIC Toni K. Halstead

MY COMMISSION EXPIRES: June 17, 1985

RECEIVED
CONSERVATION DIVISION
MAR 8 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran Dresser-Atlas DIL & Compensated Densilog GRN Logs.				
LOG TOPS				
Foraker	3114	-(1296)		
Onaga Shale	3270	-(1452)		
Wabaunsee	3318	-(1500)		
Stotler	3472	-(1654)		
Elgin	4075	-(2257)		
Heebner	4284	-(2466)		
Lansing	4476	-(2658)		
Mississippi	5172	-(3354)		
<p><u>DST #1:</u> 5153'-5219' (30"-45"-45"-60") GTS in 50", gauged 147 MCFD, gradually declined to TSTM at end of second opening. Rec. 300' SGCM + 300' Gassy, muddy salt water (70,000 Cl₂). IFP = 216#-216# ISIP = 1560# FFP = 162#-162# FSIP = 1538# BHT = 130°F</p>				
<p><u>DST #2:</u> 5224'-5271' (30"-60"-60"-120") Moderate steady blow throughout. Rec. 500' gas in pipe + 135' VSGCM with few oil specks IFP = 64#-75# ISIP = 1614# FFP = 86#-97# FSIP = 1690# BHT = 128°F</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8"	24#	421'	Common Common	250 150	2% gel+3% cc 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

FOR THE STATE OF MISSISSIPPI
 COUNTY OF HARRIS
 I, _____, Clerk of the Court, do hereby certify that the foregoing is a true and correct copy of the well log as filed in my office.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A