

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6785
Name Robert Schulein
Address 1776 Lincoln St., #811
City/State/Zip Denver, Colorado 80203

Purchaser.....

Operator Contact Person Robert Schulein
Phone 303-839-5495

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/24/85 12/4/85 12/5/85
Spud Date Date Reached TD Completion Date
5,800'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 422 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt

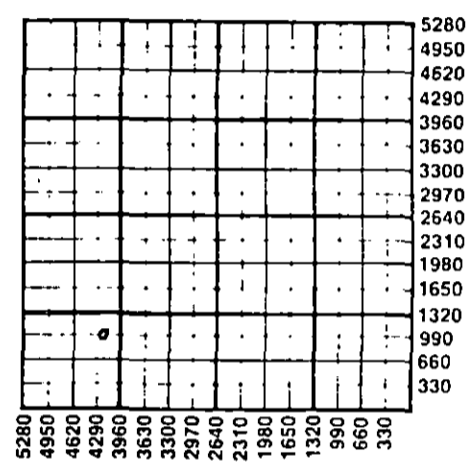
API NO. 15-033-20,688-0000
County Comanche
NE/4 SW/4 SW/4 Sec. 34 Twp. 34S Rge. 16W East West

990 Ft North from Southeast Corner of Section
4190 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Murdock Well # 13-34
Field Name.....

Producing Formation.....
Elevation: Ground 1859' KB 1864'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater..... Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 800 Ft North from Southeast Corner (Stream, pond etc) 2300 Ft West from Southeast Corner Sec 33 Twp 34S Rge 16 East West Rose Ware, Dodge City, Ks. 67801
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert Schulein*
Title Owner/Operator Date 12-16-85

Subscribed and sworn to before me this 16th day of December 1985
Notary Public *Debra Ann Peterson*
1776 Lincoln St., Denver, CO 80203
Date Commission Expires July 3, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
DEC 18 1985
12-18-85
CONSERVATION DIVISION

Sec 34 Twp 34S Rge 16W

SIDE TWO

Operator Name **Robert Schulein** Lease Name **Murdock** Well # **13-34**

Sec. **34** Twp. **34S** Rge. **16W** East West County **Comanche**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
	Sample	Log
Heebner	4321'	4325' (-2461)
Toronto	4335'	4341' (-2477)
Douglas	4367'	4372' (-2508)
Iatan	4521'	4526' (-2662)
Lansing	4540'	4544' (-2680)
Swope	4905'	4912' (-3048)
Hertha	4951'	4958' (-3094)
Bs Kansas City	5006'	5011' (-3147)
Marmaton	5046'	5050' (-3186)
Pawnee	5134'	5139' (-3275)
Fort Scott	5160'	5167' (-3303)
Cherokee	5178'	5184' (-3320)
Mississippian	5246'	5253' (-3389)
Kinderhook	5665'	5672' (-3808)
Viola	5687'	5696' (-3832)
TD	5800'	5808' (-3944)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	429'	Common	300	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled