

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACD-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 033-20,882
 County Comanche
 Appr 260' E of
 - NE - NW - NW Sec. 26 Twp. 34 Rge. 16 X W

Operator: License # 5278
 Name: ENRON OIL & GAS COMPANY
 Address 830 Mid America Tower
Oklahoma City, OK 73102
 City/State/Zip _____

330 Feet from S (circle one) Line of Section
1250 Feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Purchaser: EOTT Energy Corp.
 Operator Contact Person: Roy Porter
 Phone (405) 239-7800

Lease Name HUCK Well # 1-26
 Field Name _____
 Producing Formation Mississippi

Contractor: Name: Allen Drilling Company
 License: 5418
 Wellsite Geologist: Glen Brown

Elevation: Ground 1755' KB 1768'
 Total Depth 5300' PBDT 5268'
 Amount of Surface Pipe Set and Cemented at 828' Feet
 Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 Feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:
 Operator: N/A
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3/02/94 3/14/94 3-24-94
 Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 JH 8-10-94
 (Data must be collected from the Reserve Pft)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporated

Location of fluid disposal if hauled offsite:
RELEASED
 Operator Name _____
 Lease Name MAY 6, 1996 License No. _____
 _____ Quarter Sec. FROM CONFIDENTIAL
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Blanchard
 Title: Paul Blanchard, Div. Prod. Engr. Date 4-7-94
 Subscribed and sworn to before me this 7th day of April, STATE CORPORATION COMMISSION
 19 94
 Notary Public: Theresa Foster
 Date Commission Expires 6-26-96

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Report Received
RECEIVED
H-11-94
APR 14 1994
 Distribution
 SWD/Rep NGPA
 Plug Other
 (Specify)
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

1411510

Operator Name ENRON OIL & GAS CO.

Lease Name HUCK

Well # 1-26

East
 West

County Comanche

Sec. 26 Twp. 34 Rge. 16

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Chase	2320	
Penn	3385	
Heebner	4170	
Lansing	4375	
Marmaton	4940	
Mississippi	5025	

List All E.Logs Run:
Cement Bond, Lithodensity-Compensated
Neutron-Gamma Ray, Microlog, Dual
Induction-SFL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	828'	Lite Common	275 100	3% cc, 1/2# fl
production	7-7/8"	4-1/2"	11.6#	5300'	H	200	2% gel 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5054-5068'		1 bbl 15% HCl & additives	5061'

TUBING RECORD Size 2-3/8" Set At 5126' Packer At None Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 4-3-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 208 bbls. Gas 0 Mcf Water 135 bbls. Gas-Oil Ratio ----- Gravity 28

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5054-5068'

15-833-20882-0000

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 666290

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	3-3-94	Sec.	210	Twp.	34	Range	110	Called Out	8:30AM	On Location	11:30AM	Job Start	3:30 PM.	Finish	4:30 PM.
Lease	Huck	Well No.	*1-210	AETNA-Location				45, 210, 1 1/2 S, 310, 2A1, 1E, 2A1, 1E	County	COMANCHE	State	KS.			

Contractor	Allen Dig #5	ORIGINAL
Type Job	Surface	
Hole Size	12 1/4"	T.D. 828'
Csg.	8 5/8" (24#)	Depth 828'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	20'	Shoe Joint APR 8
Press Max.	300#	Minimum
Meas Line		Displace 5 1/2 bbl.
Perf.		

Owner	SE. int. ENRON OIL & GAS CO.
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Allen Drilling Co. CONFIDENTIAL
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Mari R. J. CEMENT

EQUIPMENT		
#	No.	Cementer
Pumptrk	233-234	Helper
		Tim
		Justin - Rob W.
Pumptrk		Helper
		Driver
		John
Bulktrk	258-251	Driver

Amount Ordered	275 SKS Lite 32cc, 1/4" flo seal/SK
Consisting of	100 SKS Common, 32cc, 22 Gel
Common	
Poz. Mix	
Gel.	RELEASED
Chloride	
Quickset	MAY 6 1996
FROM CONFIDENTIAL Sales Tax	

DEPTH of Job	
Reference:	Pumptrk Change
	Pumptrk Mileage
1	8 5/8 Rubber Plug
	Sub Total
	Tax
	Total

Handling	
Mileage	
	Sub Total
	Total
Floating Equipment	
	1- 8 5/8" Basket,

Remarks: Cement did circulate.

S

RECEIVED
STATE CORPORATION COMMISSION
APR 11 1994
REGISTRATION DIVISION
Kansas

By Tim [Signature]

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



The Western Company of North America

INVOICE NO. 448105	OUR RECEIPT NO. 274641	DATE 03/15/91
YOUR ORDER NO.		

ORIGINAL

SECRET 101 P.O. BOX 911543 DALLAS, TX 75391-1543

OKLAHOMA OIL & GAS COMPANY
100 N. BROADWAY #900
OKLAHOMA CITY OK 73102

KCC

APR 6

CONFIDENTIAL

SERVICES FROM OUR STATION AT WOODWARD CEMENTING	OUR ENGINEER RUREHEIT	SIGNED FOR YOU BY HUMMEL
FOR SERVICING WELL NAME HUCK #26-1	COUNTY LOGAN	STATE OK

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J3905	MILEAGE, HEAVY VEHICLE, PER UNIT	MILE	60.0	2.900	174.00	39.00	106.14
J3915	MILEAGE, AUTO/PICK-UP/TREATING VAN	MILE	60.0	1.550	93.00	39.00	56.73
F0125	CEMENT CASING, 5001 - 5500 FT	6HRS	1.0	1635.000	1635.00	39.00	997.35
M1005	BULK MATERIALS SERVICE CHARGE	CU FT	230.0	1.350	310.50	39.00	199.41
J4015	BULK MATERIAL DELIVERY, DRY	TONNI	614.0	.900	N/C	.00	N/C
P432H	PREMIUM CMT, WOODWARD, OK	SACK	200.0	5.250	1050.00	39.00	1,006.50
P2495	PENTONITE	LB	376.0	.160	60.16	39.00	34.70
P1003	CALC CHLORIDE-OKLAHOMA	LB	400.0	.380	152.00	39.00	92.72
P1006	HF-SEAL 2	LB	800.0	.900	720.00	39.00	459.20
P1715	CELLO-SEAL	LB	50.0	1.980	99.00	39.00	60.39
P3235	THREAD LOCKING COMPOUND	BOX	1.0	23.900	23.90	39.00	14.58
P3555	CMT FLUG, RUBBER, TOP 4-1/2"	EACH	1.0	40.250	40.25	39.00	24.55
13150	GUIDE SHOE/LONG BOX 4.5" BRD	EACH	1.0	110.000	110.00	39.00	67.10
17183	FLOAT CL/ALINS/FV STD 4.5" BRD	EACH	1.0	178.000	178.00	39.00	108.58
17062	CENTRALIZER W/ PIN 4 1/2"	EACH	2.0	52.500	105.00	39.00	256.20
17129	STOP COLLARS 4 1/2"	EACH	1.0	17.800	17.80	39.00	10.86
H2335	CLAY TREAT 20	GAL	3.5	46.000	161.00	39.00	98.21
SUB TOTAL					5844.61		3,545.22

15-03-7082-0000

15-03-7082-0000

OIL & GAS
PAID

MAR 21 1994

ACCOUNTS PAYABLE

RELEASED

MAY 6 1996

FROM CONFIDENTIAL

PAY THIS AMOUNT

PHONE: (713) 629-2600

TERMS: NET 30 DAYS

3,545.22

15-833-20882-0000

Phone 913-483-2627, Russell, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

ORIGINAL 3840

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	3/12/94	Sec.	26	Twp.	34s	Range	16W	Called Out	8:00 AM	On Location	10:00 AM	Job Start	12:28 PM	Finish	5:00 PM
Lease	Huck	Well No.	1-26	West of Hardner to Aetna Rd				Location	2W 1/2 S 3W 2N 1E 2N 1/2 S Barber			County	KS	State	KS

Contractor	Allen Drilling
Type Job	Plug Back
Hole Size	7 7/8
Csg.	T.D. 5110
Tbg. Size	Depth
Drill Pipe	4 1/2 16.60'
Tool	Depth 4990
Cement Left in Csg.	Shoe Joint
Press Max.	400
Meas Line	Minimum 50
Perf.	Displace 52 BBL

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Charge To	ENRON Oil & Gas Company
Street	20 N. Broadway Suite 830
City	OKLA City State OK 73102
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	APR 8

EQUIPMENT

Pumptrk	No. 234	Cementer	Max Ball
		Helper	Justin Hart
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	257	Driver	John Kelley
Bulktrk		Driver	

Amount Ordered	250 SKS CLASS # 7890 94 5ca/29 0c/ 170 ca/ 14 # F10-5ca/
Consisting of	
Common	250 1437.50
Poz. Mix	
Gel.	5 35.00
Chloride	3 75.00
Quickset	19 323.00
FO-Seal	63# 69.30
RELEASED	
Handling	250 MAY 6 1994 250.00
Mileage	250 500.00

DEPTH of Job

Reference:	Pump Charge	980.00
	50 mi Mileage	112.50
	Sub Total	
	Tax	
	Total	1092.50

FROM CONFIDENTIAL	
Sub Total	
Total	2689.80

Remarks: Spot Plug @ 4990 Down Drill Pipe
 Mix 200 SKS CMT Displace 52 BBL
 Pull Drill Pipe Load Hole 4 Hrs. Latex
 Hole Stayed Full

Floating Equipment
 # 3782.30
 Less 756.46
 # 3025.84

RECEIVED
 STATE CORPORATION COMMISSION
 APR 11 1994
 4-11-94
 REGULATION DIVISION
 MSAS