

AMENDED FOOTAGES  
OR E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 099-22,890 -00-01

ORIGINAL

County Labette  
- ~~SW~~ - NW - SH - Sec. 30 Twp. 34 Rge. 18 X E W

Operators License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. 1st, Ste 100

City/State/Zip Wichita, KS 67202

Purchaser: United Cities Gas Co.

Operator Contact Persons: George R. Jones

Phone (316) 262-5503

Contractor: Name: MoKat Drilling Co.

License: 5831

Wellsite Geologist: M.T. Stoeckinger

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SHD  SOW  Temp. Abd.

Gas\*  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

\*Coal Seam Gas Well

If Workovers:

Operator: Stroud Oil Properties, Inc.

Well Name: Burling 2

Comp. Date 2/07/91 Old Total Depth 895'

Deepening  Re-perf.  Conv. to Inj/SHD

Plug Back 848' PBD

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SHD or Inj?) Docket No. \_\_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD 12/12/90 Completion Date 12/04/92

1485 Feet from S (circle one) Line of Section

520 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
SW (circle one)

Lease Name Burling Well # 2

Field Name Valeda

Producing Formation Weir Coal, Riverton Coal

Elevation: Ground 805' KB \_\_\_\_\_

Total Depth 895' PBD 848'

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 899

feet depth to surface w/ 115 sx cat.

Drilling Fluid Management Plan None air drill *alt II 3-10-94*  
(Data must be collected from the Reserve Pit) none air drill *CB*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 2/25/93

Subscribed and sworn to before me this 25 day of February, 19 93.

Notary Public Karen E. Houseberg

Date Commission Expires 9-5-94

KAREN E. HOUSEBERG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 9-5-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 MCC  SHD/Rep  NGPA  
 KGS  Plug  Other (Specify)

*Round  
3-10-94*

*P1*

Operator Name Stroud Oil Properties, Inc. Lease Name Burling Well # 2

Sec. 30 Twp. 34 Rge. 18  East County Labette

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Fort Scott	275'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Weir Coal	588'	
List All E.Logs Run:		Riverton	836'	
		Mississippi	854'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"		22	Portland	3	
Production	6-1/2"	4-1/2"		899	Portland A	115	Pozmix

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft	590-594'	250 gal. Acid	580-594'
3/ft	837-840 (Bridge plug set at 848')		
2/ft	855-860'	600 gal. Acid	855-860'

<b>TUBING RECORD</b>	Size 2-3/8"	Set At 668'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 2/23/93	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 46	Water Bbls. 92	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 26 1993