

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. First, Suite 100

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: George R. Jones

Phone ( 316), 262-5503

Contractor: Name: B.R. Walker

License: 9341

Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  Wichita, Kansas

Gas \* 52  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

\*coal seam gas

If **OWHO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

10/30/90 10/31/90 2/06/91

Spud Date Date Reached TD Completion Date

API NO. 15- 099-22,868 0000

County Labette

C NW NW Sec. 31 Twp. 34 Rge. 18 XX East West

4620 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

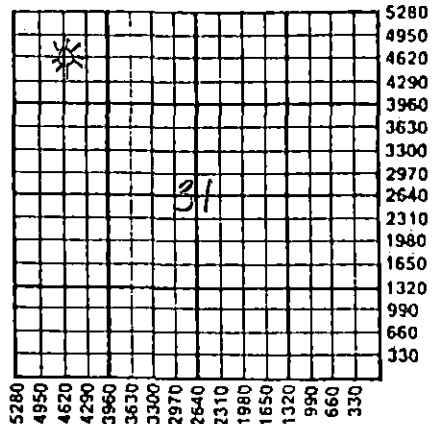
Lease Name Marvel Well # 1

Field Name Valeda

Producing Formation Riverton

Elevation: Ground 815' KB \_\_\_\_\_

Total Depth 940' P8TD \_\_\_\_\_



3-11-91

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 940

feet depth to surface w/ 165 sx cmt.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 11 1991

CONSERVATION DIVISION

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. R. Jones

Title President Date 3/8/91

Subscribed and sworn to before me this 8 day of March, 1991.

Notary Public Karen E. Houseberg

Date Commission Expires 9-5-94

KAREN E. HOUSEBERG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 9-5-94

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

PI

**SIDE TWO**

Operator Name Stroud Oil Properties, Inc. Lease Name Marvel Well # 1

Sec. 31 Twp. 34 Rge. 18  East  West  
 County Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;"><b>Formation Description</b></p> <p><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Fort Scott</td> <td style="text-align: center;">304'</td> <td></td> </tr> <tr> <td>Mulky Coal</td> <td style="text-align: center;">385'</td> <td></td> </tr> <tr> <td>Weir Coal</td> <td style="text-align: center;">628'</td> <td></td> </tr> <tr> <td>Riverton</td> <td style="text-align: center;">878'</td> <td></td> </tr> <tr> <td>Mississippi</td> <td style="text-align: center;">894'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Fort Scott	304'		Mulky Coal	385'		Weir Coal	628'		Riverton	878'		Mississippi	894'	
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Fort Scott	304'																		
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<p><b>CASING RECORD</b> <input type="checkbox"/> New <input checked="" type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	8-3/4"	7"		23'	Portland	3	
Surface	6-1/4"	2-7/8"		935.27'	PortlandA	165	Pozmix
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4/ft.	881-84'						
<b>TUBING RECORD</b>				<b>Liner Run</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer At			
1"		890'					
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.
						Gas-Oil Ratio	
						Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Date	Customer's Acct. No.	Sec.	Twp.	Range	Well No. & Farm	Place or Destination
11-15-90	7343	31	34	18	MARVEL #1	W. EDNA
Charge To	Owner				County	
STROUD OIL PROPERTIES, INC.					LABETTE	
Mailing Address	Contractor				State	
125 N. MARKET SUITE 1210					KANSAS	
City & State	Well Owner Operator Contractor					
WICHITA, KS	67202					

**CEMENTING SERVICE DATA**

TYPE OF JOB	CASING	HOLE DATA		PLUGS AND HEAD		PRESSURE		CEMENT LEFT IN CASING	
Surface	New <input checked="" type="checkbox"/>	Bore Size	6 1/4"	Bottom	RUBBER PLUG	Circulating	100	Requested	/
Production	Used <input checked="" type="checkbox"/>	Total Depth	940'	Top	1-5-W	Minimum	50	Necessity	/
Squeeze	Size	2 7/8"		Head	B.V.	Maximum	650	Measured	/
Pumping	Weight			FLOAT EQUIPMENT		Sacks Cement	165		
Other	Depth	935'				Type & Brand	PORTLAND-A		
	Type		Rotary	AIR		Admixts	50/50 P&Z, 5% SALT, 2% GEL		

**FRACTURING - ACIDIZING SERVICE DATA** 5% GILSONITE, 1 1/2 GAL. AY-60

Type of Job	At Intervals of			1-GAL. POLYMER AHEAD		
Bbls Fracturing Fluid	Breakdown Pressure from	psi	psi	psi		
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/HPM	Close In
Sand	Gals. Treating Acid	Type	Open Hole Diameter			
Well Treating Through: Tubing	Casing	Annulus	Size	Weight		

Remarks:

No. Perforations \_\_\_\_\_ Pay Formation Name \_\_\_\_\_ Depth of Job \_\_\_\_\_ Ft.

**CEMENTING** 1 of 3 **INVOICE SECTION** **FRACTURING - ACIDIZING**

Item	Unit	Quantity	Price	Item	Unit	Quantity	Price
Pumping Charge 1-Cement		5401	\$ 382.00	Pumping Charge			
Pumping Charge	@	1101	\$166.25	Pumping Charge	@		
165 Sacks Bulk Cement				12x30 Sand	@		
Ton Mileage on Bulk Cement	@	16401	165.00	10x20 Sand	@		
3-5x Premium Gel	@	1301	20.70	Sand	@		
Fit-Seal	@			Ton Mileage	@		
Calcium Chloride	@			Gals. Acid	@		
1-Plug 2 7/8"	@	4403	7.00	Chemicals	@		
Equipment	@				@		
1 1/2-GAL. AY-60	@	1214	31.50		@		
1-GAL. Polymer	@	1224	21.00		@		
	@				@		
8-5x GILSONITE	@	1304	136.00	Potassium Chloride	@		
	@			Rock Ball	@		
413-1/8 Granulated Salt	@	1305	49.50	Water Gel	@		
Transport Truck ( Hrs.)	@			Transport Truck ( Hrs.)	@		
Vac Truck ( 2 Hrs.)	@	6201	88.00	Vac Truck ( Hrs.)	@		
	@				@		
Tax			5.00	Tax			

A Finance Charge computed at 1 1/2% per month (annual percentage rate of 21%) will be added to balance over 30 days.

Total \$ 1823.68

10155

Total \$