

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30034
Name: Zinke & Trumbo, Ltd.
Address 1202 E. 33rd Street
Suite 100
City/State/Zip Tulsa, OK. 74105
Purchaser: N/A
Operator Contact Person: Keith Hill
Phone (316) 624-0156
Contractor: Name: Eagle Drilling
License: #5380
Wellsite Geologist: Gerald Hoss

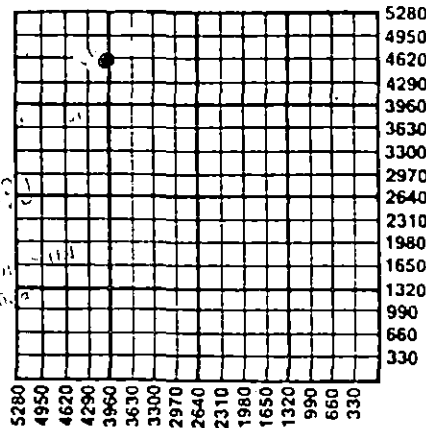
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
11-3-89 11-14-89 Delayed Completion
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,770 -0000
County Comanche
C N/2 NW/4 Sec. 12 Twp. 34S Rge. 16 East West
4620 Ft. North from Southeast Corner of Section
3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Merrill Well # 1-12
Field Name Wildcat
Producing Formation Cherokee
Elevation: Ground 1603' KB 1616'
Total Depth 5650' PBD 4936'

RECEIVED
MAY 10 1990
5-18-90
CONSERVATION DIVISION
WICHITA, KANSAS

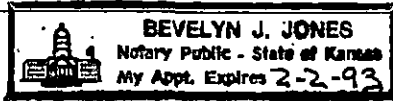


Amount of Surface Pipe Set and Cemented at 753 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4963 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent Date 3-23-90
Subscribed and sworn to before me this 26th day of March,
19 90.
Notary Public [Signature]
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

SIDE TWO

Operator Name Zinke & Trumbo, Ltd. Lease Name Merrill Well # 1-12
 Sec. 12 Twp. 34S Rge. 16 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

| Name | Formation Description | |
|---------------------|-----------------------|--------|
| | Top | Bottom |
| Base Heebner | | 4012' |
| Lansing-Kansas City | 4013' | 4192' |
| Swope | 4193' | 4562' |
| Cherokee | 4563' | 4810' |
| Mississippian | 4811 | 4864' |
| Woodford | 4865' | 5199' |
| Viola | 5200' | 5228' |
| Simpson | 5229' | 5412' |
| Arbuckle | 5413' | 5524' |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|-----------------------------|
| Conductor | 30" | 20" | | 80' | 8½ yds. | 8 | grout |
| Surface Pipe | 12½" | 8-5/8" | 24# | 753' | Lite | 300 | 3% cc |
| | | | | | Common | 100 | 3% cc, 2% gel |
| Production | 7-7/8" | 4½" | 10.50# | 5648' | BJ Lite Class H | 50 100 | 5% CO 31 2.6% Fix-o-fill |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 4 SPF | 5430'-34' | 2500 gals 15% acid | 5368'-48' |
| 2 SPF | 5348'-68' | 1000 gals 15% acid | 5296'-5304' |
| 2 SPF | 5296'-5304' | | |
| 2 SPF | 4864'-88' | 2400 gals 10% acid | 4864'-88' |

TUBING RECORD Size 2-3/8" Set At 4789' Packer At NONE Liner Run Yes No

Date of First Production Delayed Completion Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

REVERLY J. JONES
 REVERLY J. JONES
 REVERLY J. JONES

PHONE
316 / 624-7340

DEAN'S TESTERS INC.

P. O. BOX 1182
LIBERAL, Ks. 67801

Formation Mississippi Type Test Conventional Date Nov. 10, 1989
 Anchor Length and Size 94'; 61'X 4 1/2" OD-D.C., 33'X 4 1/2" OD-Perf. Total Depth 4904'
 Packer Depths 4805' & 4810' Below Straddle Choke Size Bottom 5/8" Surface 1"
 Equipment Run 2 Packers, Jars, Safty joint, Circ. sub.

Lengths: Tool 124' D.P. 4305' ID 3.8" Wt. P. ID D.C. 490' ID 2.25"
 Mud Type Chemical Via 50 Wt. 9.0 Wtr. Loss 12.2 Cl. 8000 ppm

Recorders:
 Depth 4832' Make Kuster Cap. 6500 Ser. No. 10269 Inside
 Depth 4838' Make Kuster Cap. 6800 Ser. No. 10217 Outside
 Depth _____ Make _____ Cap. _____ Ser. No. _____ Below Straddle

Pressures:

| | |
|-------------------------------------|--|
| Tool on Bottom @ <u>8:25 P.M.</u> | Initial Hydrostatic <u>2289</u> psi |
| Initial Flow <u>30</u> Min. | IFP <u>374</u> psi to <u>400</u> psi |
| Initial Shut-In <u>60</u> Min. | ISIP <u>1816</u> psi |
| Final Flow <u>30</u> Min. | FFP <u>396</u> psi to <u>403</u> psi |
| Final Shut-In <u>120</u> Min. | FSIP <u>1845</u> psi |
| Tool off Bottom @ <u>12:25 A.M.</u> | Final Hydrostatic <u>2247</u> psi Temp. <u>127</u> |

Blow: Strong. Gas to surface in 3 min.

Recovery: 660' Total Fluid. (4.41 bbl.)
300' Slightly Oil & Gas Cut Mud. (2.87 bbl.)
180' Heavy Oil & Gas Cut Mud. (0.77 bbl.)
180' Mud & Gas Cut Oil. (0.77 bbl.)

Gas Flow: 1146 MCF/D @ end of F.F.P.

Sampler Data:

Pressure _____ PSI
 Gas _____ cu. ft.
 Total Fluid _____ cc
 Oil _____ cc
 Water _____ cc
 Mud _____ cc
 Oil Gravity _____ °F.
 Gas/Oil Ratio _____

Remarks:

RECEIVED
 MAY 10 1990
 5-10-90
 CONSERVATIVE
 Wichita, Kan.

Tester Butch Young

Witnessed by: David Hickman

SEC. 12
 TWP. 34S
 RGE. 16W
 COUNTY Comanche
 STATE KANSAS
 TICKET NO. 2856

Zinke & Trumbo, Ltd.
OPERATOR

Norwell #1-12
WELL NAME & NO.

TIGHT HOLE TEST #

4810' - 4904'
TEST INTERVAL

THE WESTERN COMPANY SERVICE ORDER AND OF NORTH AMERICA FIELD RECEIPT NO.

L 121629

SHADED AREAS FOR ACCOUNTING USE ONLY

Form with fields: CUSTOMER NUMBER, INVOICE NUMBER, DISTRICT, STATE, TYPE, CLASS, GAS, ACCT., TRANS., CUSTOMER (COMPANY NAME), MAIL, INVOICE TO, DATE WORK COMPLETED, WESTERN SERVICE SUPERVISOR, WELL TYPE, WELL CLASS, WELL NAME AND NUMBER, JOB DEPTH (FT.), TD WELL DEPTH (FT.), GAS USED ON JOB, WELL LOCATION, ARRIVE LOCATION, SERVICE ORDER, SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS, CUSTOMER AUTHORIZED AGENT.

THIS ORDER MUST BE SIGNED BEFORE WORK CAN COMMENCE.

Table with columns: UNITS, CODE, DEPTHS AND DESCRIPTION, UNIT PRICE, AMOUNT. Rows include items like Heavy Equipment Mileage, Light Equipment Mileage, Pump Charge, Batchover, Service Charge, Delivery Charge, Premium Plus Cement, Standard Cement, Premium Cement, Calcium Chloride, Thread, SF-4 RECEIVED, CF-2, CF-14, AF 11, Pressure Scales.

JOB TYPE CODES

- CEMENTING SERVICES: 10. CONDUCTOR, 11. SURFACE, 12. INTERMEDIATE, 13. LONG, 14. LINER, 15. TIEBACK, 16. PLUG & ABANDON, 17. PLUG BACK, 18. SQUEEZE, 19. PUMPING (CEMENT), 20. BULK SALE (CEMENT); STIMULATION SERVICES: 30. ACID, MATRIX, 31. ACID, FRACTURE, 32. FRACTURE, 0.9-999 psi, 33. FRACTURE, 10,000+ psi, 34. PUMPING (STIM), 35. BULK SALE (STIM), 40. SAND CONTROL; TOOL SERVICES: 50. TOOL SALE, 51. TOOL RENTAL, 52. TOOL REDRESS, 53. TOOL SERVICE

716

Form with fields: ACCOUNTING USE ONLY, CUSTOMER REP. LAST NAME (Patterson), SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORK-MAN LIKE MANNER., CUSTOMER AUTHORIZED AGENT (Signature), WESTERN APPROVAL (Signature).

THE WESTERN COMPANY SERVICE ORDER AND

L 115120

SHADED AREAS FOR ACCOUNTING USE ONLY

OF NORTH AMERICA FIELD RECEIPT NO.

| | | | | | | | | | | |
|--|-----|---|------|--|-------|---|-------|----------|-------|--------|
| CUSTOMER NUMBER | | INVOICE NUMBER | | DISTRICT | STATE | TYPE | CLASS | GAS | ACCT. | TRANS. |
| CUSTOMER (COMPANY NAME) Zinke & Trumbo | | | | CREDIT APPROVAL NO. | | PURCHASE ORDER NO. | | | | |
| MAIL STREET OR BOX NUMBER | | | | CITY | | STATE | | ZIP CODE | | |
| DATE WORK COMPLETED | MO. | DAY | YEAR | WESTERN SERVICE SUPERVISOR Palleony 05462 | | WELL TYPE: (CHECK ONE) NEW <input type="checkbox"/> OLD <input checked="" type="checkbox"/> | | | | |
| WESTERN DISTRICT Woodward | | JOB DEPTH (FT.) 400 | | WELL CLASS: (CHECK ONE) OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DISPOSAL <input type="checkbox"/> INJECTION <input type="checkbox"/> | | GAS USED ON JOB: (CHECK ONE) N ₂ <input type="checkbox"/> CO ₂ <input type="checkbox"/> NONE <input checked="" type="checkbox"/> | | | | |
| WELL NAME AND NUMBER Merrill 1-12 | | TD WELL DEPTH (FT.) 414 | | FIELD SALES AND SERVICE REPRESENTATIVE M. Smith | | | | | | |
| WELL LOCATION: Sec 12-34s-16w | | COUNTY Comanche | | STATE KS | | | | | | |
| ARRIVE LOCATION: 2-16-90 8:10 | | SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. | | | | | | | | |
| SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS | | X Edward D. Patterson CUSTOMER AUTHORIZED AGENT | | | | | | | | |

THIS ORDER MUST BE SIGNED BEFORE WORK CAN COMMENCE.

| UNITS | CODE | DEPTHS AND DESCRIPTION | UNIT PRICE | AMOUNT |
|---|-------|------------------------|------------|---------|
| 10.0 | H2315 | Clay Master-4 | | |
| 1300.0 | H5115 | Potassium Chloride | | |
| 40.0 | J3905 | Heavy Equip Mileage | | |
| 40.0 | J3915 | Light Equip Mileage | | |
| 1.0 | J0105 | Acid Pump | | |
| 3.0 | J3405 | Transport Service | | |
| | | Price | | 1110.10 |
| <i>Ed</i> | | | | |
| <i>STICKY 1990</i> | | | | |
| <i>Handwritten notes and signatures</i> | | | | |

| | | | | | |
|------------------------|----------------------------|---------------------|------------------------------|---|--|
| JOB TYPE CODES | | ACCOUNTING USE ONLY | | CUSTOMER REP. LAST NAME Patterson | |
| 10. CONDUCTOR | 30. ACID MATRIX | 3/4 | WESTERN APPROVAL | SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORK-MAN LIKE MANNER. | |
| 11. SURFACE | 31. ACID FRACTURE | | | | |
| 12. INTERMEDIATE | 32. FRACTURE, 0-9,999 psi | | X Edward D. Patterson | CUSTOMER AUTHORIZED AGENT | |
| 13. LONG | 33. FRACTURE, 10,000 + psi | | | | |
| 14. LINER | 34. PUMPING (STIM) | | X | WESTERN APPROVAL | |
| 15. TIEBACK | 35. BULK SALE (STIM) | | | | |
| 16. PLUG & ABANDON | 40. SAND CONTROL | | | | |
| 17. PLUG BACK | 50. TOOL SERVICES | | | | |
| 18. SQUEEZE | 51. TOOL RENTAL | | | | |
| 19. PUMPING (CEMENT) | 52. TOOL REDRESS | | | | |
| 20. BULK SALE (CEMENT) | 53. TOOL SERVICE | | | | |

WESTERN PETROLEUM SERVICES CEMENTING REPORT

DATE 3-11-90 DISTRICT Woodward F.R.# 121629
 OPERATOR Zinke Trumbo **ORIGINAL**
 WELL NAME & NUMBER Merrill 1-12
 LOCATION: SEC. 12 BLOCK OR TOWNSHIP 31 S SURVEY OR RANGE 16 W
 COUNTY Comanche STATE Ks.
 STAGE NUMBER 2 TYPE JOB Squeez-

| | | | | | |
|---|-----------|---------|------|--------------|-------|
| TBG/DP: Size <u>2 7/8</u> Weight _____ Disp <u>18.0</u> | Conductor | Surface | Int. | Prod. | Liner |
| Perforated Interval <u>4268-88'</u> | Size | | | <u>4 1/2</u> | |
| Pkr. Type <u>Model R</u> Set at <u>4643'</u> | Weight | | | <u>9.5</u> | |
| Open Hole Size _____ Formation _____ | Thread | | | | |
| Stage Collar Type _____ Set at _____ | Capacity | | | <u>3.6</u> | |
| Estimated Wash Out _____ % | Depth | | | <u>4868</u> | |

| Sacks or Bbls. | Composition of Cement and Spacer | Gals/sk H ₂ O | Weight Lb/Gal | Yield Ft ³ | Pump Time Hours | TOTAL Cu. Ft. | TOTAL Bbls. |
|----------------|--|--------------------------|---------------|-----------------------|-----------------|---------------|-------------|
| <u>35-11</u> | <u>Class H + 12% thread + 2% Gel + 0.1% CF 2</u> | <u>4.84</u> | <u>16.3</u> | <u>1.80</u> | | <u>42.0</u> | <u>7.5</u> |
| <u>50 sbs</u> | <u>Class C + 7% CF 14 + 3% Gel + 10% SF 4 + 2% AF 11</u> | <u>6.32</u> | <u>15.1</u> | <u>1.40</u> | | <u>70.0</u> | <u>12.5</u> |
| | | | | | | | |
| | | | | | | | |

Total Mix H₂O 11.5 Bbls. Total Displacement 11.0 Bbls, Type H₂O Total Products 20.0 Bbls

| Time | Remarks | Rate | Pressure | |
|--------------|--|---------------|-------------------------|--------------|
| | | | Tubing | Casing |
| <u>8:16</u> | <u>R: Annulus</u> | <u>.3</u> | <u>0</u> | <u>0-900</u> |
| <u>8:16</u> | <u>R: A Shut down</u> | <u>0</u> | <u>0</u> | <u>900</u> |
| <u>8:18</u> | <u>Lead Tub. Est rate</u> | <u>1.75</u> | <u>0-100</u> | <u>900</u> |
| <u>8:22</u> | <u>Shut down 9 bbls vacuum</u> | <u>0</u> | <u>0</u> | <u>900</u> |
| <u>8:49</u> | <u>Start Cement (Emission Pump Only)</u> | <u>2.0</u> | <u>0-100</u> | <u>900</u> |
| <u>8:59</u> | <u>Shut down clean pumps & lines</u> | <u>0</u> | <u>0</u> | <u>900</u> |
| <u>9:02</u> | <u>Start Displacement</u> | <u>.75</u> | <u>0-1500</u> | <u>900</u> |
| <u>9:21</u> | <u>Shut down bleed back</u> | <u>-</u> | <u>1500-800-0</u> | <u>900</u> |
| <u>9:22</u> | <u>Pump to Blow Out</u> | <u>.5-1.7</u> | <u>80-200-1200-1000</u> | <u>900</u> |
| <u>9:40</u> | <u>Shut down</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| <u>9:56</u> | <u>Test Squeeze & Monitor</u> | <u>.2</u> | <u>0-250</u> | <u>0</u> |
| <u>10:31</u> | <u>Close</u> | <u>-</u> | <u>250</u> | <u>-</u> |

Break Down At 1.7 BPM At 100 PSI
 Squeezed To 250 PSI Running Hesitation _____
 Reversed out 7 BBL Slurry at 1200 PSI
 Customer considered service Satisfactory
 _____ Unsatisfactory
 Customer Rep: Ed Patterson

Max Pressure _____ Differential Press. 636
 Bumped Plug Yes No Pressure to _____
 Cmt. Circ. to surface _____ Sacks _____
 Float Held Yes No
 Shut in with _____ PSI
 Service Supervisor R E. H. H.



P.O. Box 4442, Houston, Tx. 77210
REMIT TO: P.O. Box 200416, Houston, Tx. 77216

| | |
|--|--|
| DATE 11-4-39 | SERVICE CONTRACT NO. 541238 |
| NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | WELL TYPE 6 |
| WELL NO. 1-2 | LEASE 116222 |
| COUNTY/PARISH LEWIS | CODE 007 STATE Ks CODE 14 |
| CITY WICHITA STATE KANSAS ZIP | FIELD NAME MONARCH |
| AUTHORIZED BY K.O. DEWERT | ORDER NO. |
| | WELL OWNER PANKE-TRUICK |

| | |
|---|--------------|
| CUSTOMER ACCOUNT NO. | DIST. NUMBER |
| CUSTOMER EAGLE DRUG CO. | |
| ADDRESS | |
| CITY WICHITA STATE KANSAS ZIP | |
| AUTHORIZED BY K.O. DEWERT | ORDER NO. |

| | | |
|-----------------------|---|-----------------------------|
| STAGE NO. | TYPE JOB 0100 | WORKING DEPTH 750 FT |
| | 1 SURFACE <input checked="" type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/> | |
| TOTAL PREV. GALS. | SIZE HOLE 12 1/4" | DEPTH 760 FT |
| | SIZE & WT. CASING 3 3/8" 24# | DEPTH 750 FT |
| TOTAL MEAS. DEPTH FT. | SIZE & WT. DRILL PIPE OR TUBING | DEPTH FT |
| | PACKER DEPTH | FLUID PUMPED |

| | | |
|--------------------------------------|-----------------|-----------------|
| PUMPING EQUIPMENT | TIME (A OR P) | DATE |
| TRUCK CALLED | 5:00 P | 11/04/39 |
| ARRIVED AT JOB | 10:30 P | 11/04/39 |
| START OPERATION | 12:00 A | 11/04/39 |
| FINISH OPERATION | 12:50 A | 11/04/39 |
| TIME RELEASED | 12:45 A | |
| MILES FROM STATION TO WELL 76 | SALESMAN NUMBER | |

| AVG. PSI. | MAX. PSI. | REVENUE EQUIPMENT (UNIT NUMBERS) | | | | EMPLOYEES ON JOB (EMPLOYEE NUMBER) | | | |
|-----------------------------------|------------|----------------------------------|--|--|---------------|------------------------------------|--|--|--|
| 450 | 700 | 66450 | | | 737697 | | | | |
| | | | | | 463472 | | | | |
| MAX. BPM 9 | | | | | | | | | |
| S/S EMPLOYEE NUMBER 666454 | | | | | | | | | |

| PRICE BOOK REF. | PART NO. | U/M | QTY. | PART NO. | U/M | QTY. | PART NO. | U/M | QTY. |
|-----------------|----------------|----------|--------------|----------|-----|------|----------|-----|------|
| 10412005 | 410-6 | G | 172 | | | | | | |
| | 413E-13 | G | 117 | | | | | | |
| | 420-45 | E | 15.34 | | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ TITAN SERVICES.

PRICE BOOK **17** SIGNED: **K.O. DEWERT**
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| PRICE BOOK REF. NO. | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | PRICE EXTENSION |
|---------------------|--------------|----------------------------|---------------|----------|-----------------|
| 10100205 | 1 | 301 - 1,500 | 275.00 | F | 275.00 |
| 10100210 | 450 | TRUCK FOOT PUMP | .42 | F | 139.00 |
| 10109015 | 70 | WATER TREATMENT KIT | 1.10 | F | 77.00 |
| 10412015 | 300 | RT CENTER 10 1990 | 4.74 | G | 1422.00 |
| 10410015 | 100 | UNITS A | 5.30 | G | 530.00 |
| 10415049 | 1074 | H-71 | .23 | L | 247.02 |
| 10420145 | 1.33 | 2-T PFC | 6.75 | L | 9.00 |
| 10422005 | 75 | CELLULOSE-FLAKE | 1.27 | L | 95.25 |
| 10330001 | 400 | MIXING SERVICE | .95 | Q | 380.00 |
| 10940101 | 661.5 | DRAINAGE 13.9 x 35 | .76 | F | 403.00 |

SERVICE REPRESENTATIVE **K.O. DEWERT** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. SA1239

DISTRICT Medford DIST. NO. 50

AUTHORIZED BY K.O. STURTE

DATE 11.16.00

ORIGINAL

97

| PRICE BOOK REF. NO. | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | PRICE EXTENSION |
|---------------------|----------|----------------------|------------|-----|-----------------|
| 10430536 | 1 | 3/8" TC RUBBER Plug | 100.00 | F | 100.00 |
| 10409600 | 1 | 3/8" LATEX PLATE - E | 95.55 | F | 95.55 |
| 10409600 | 1 | 3/8" LATEX PLATE - E | 57.75 | F | 57.75 |
| 10409600 | + | 3/8" LATEX PLATE - E | 196.00 | F | 196.00 |
| | | | | | 4032.92 |

RECEIVED

STATE

NOV 10 1990

OBSERVATION DISTRICT
Topeka, Kansas

SERVICE REPRESENTATIVE I. KUCARDT

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: V. K. ...

CHECK IF CONTINUATION IS USED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.