

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5254 EXPIRATION DATE June 30, 1984

OPERATOR Midco Exploration, Inc. API NO. 15-033-20,626-0000

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Comanche

Wichita, Kansas 67202 FIELD -----

\*\* CONTACT PERSON Harvey Gough PROD. FORMATION -----  
PHONE 316-267-3613 --- Indicate if new pay.

PURCHASER ----- LEASE Huck

ADDRESS ----- WELL NO. 1

----- WELL LOCATION C SW NE

DRILLING Union Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 34 RGE 17 (W).

PLUGGING Union Drilling Co., Inc.

CONTRACTOR ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 5190' PBTD -----

SPUD DATE 12-16-83 DATE COMPLETED 1-1-84

ELEV: GR 1757' DF ----- KB 1762'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 507' w/325 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th. day of January, 19 84.

Barbara L. Zurowski  
(NOTARY PUBLIC)  
Barbara L. Zurowski

MY COMMISSION EXPIRES: January 20, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

IAN 13 1984  
1-13-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Midco Exploration, Inc. LEASE NAME Huck SEC 4 TWP 34 RGE 17 (W) KRX  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			<b>Sample Tops:</b> Heebner 4134 -2372 Lansing 4338 -2576 B/KC 4785 -3023 Marmaton 4845 -3083 Cherokee 4974 -3212 RTD 5190 -3428	
0 807 Redbed 807 3944 Shale 3944 4100 Shale & Lime 4100 4334 Shale 4334 4434 Shale & Lime 4434 4713 Lime & Shale 4713 5190 Lime 5190 RTD			<b>Electric Log Tops:</b> Heebner 4133 -2371 Toronto 4148 -2386 Douglas 4185 -2423 Lansing 4342 -2570 B/KC 4785 -3023 Marmaton 4842 -3080 Cherokee 4973 -3211 Mississippi 5058 -3296 LTD 5187 -3425	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	507'	60/40 posmix	325	2% gel, 3% CC

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations