Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32389	API No. 15 - 033-21075-0000
Name: STAR RESOURCES LLC	County: COMANCHE
Address: 6855 SOUTH HAVANA STR., STE 300	
City/State/Zip: ENGLEWOOD, CO 80112	1667feet from S /(N) (circle one) Line of Section
Purchaser:	feet from E / (W) (circle one) Line of Section
Operator Contact Person: AL IAKOVAKIS	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 228-3322	(circle one) NE SE (NW) SW
Contractor: Name: VALENERGY	Lease Name: CORRETT-GATES Well #: 13-5
License: 5822	Field Name: WILDCAT
Wellsite Geologist: PETER DEBENHAM	Producing Formation: NONE
Designate Type of Completion:	Elevation: Ground: 1691 Kelly Bushing: 1701
X New Well Re-Entry Workover	Total Depth: 5700 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 85/8" @ 724 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
_X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
: Operator:	feet depth tosx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan D&A & # 12-11-02. (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5,000 ppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used let dry and backfill
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
4-15-00 4-30-00 5-1-00 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: A Aloraful	KCC Office Use ONLY
Title: V.P. RESV ENGINEERING Date: 2-6-01	Letter of Confidentiality Attached
Subscribed and evern to before me this 6th day of February	/ If Denied, Yes Date:
2001	/Wireline Log Received
Will All	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 7/6/200/	

X

ORIGINAL

Sec. 13 Twp. 34					nty:	_	HE	. vveii #:			
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut if gas to	t-in pressures, surface test, a	whether long with	shut-in pres	ssure reached s	static level, hydros	static pressu	es, bottom	hole	
Drill Stem Tests Taken (Attach Additional S		⊠ Y	es No		[X]Lo	g Formation	on (Top), Depth ar	nd Datum	☐ Sa	mple	
Samples Sent to Geol	es 🗌 No		Name	:		Тор		tum			
			es 🔀 No	PAWN		NEE 4		.918 [/]	- 3	217′	
Electric Log Run (Submit Copy)		XY	Yes No		MISS	MISSISSIPPI		5024'		- 3323'	
List All E. Logs Run:					VIOLA		5	5699 <i>°</i>		998'	
LIST / III L. LOGS (VIII)						(Also	see attack	red)			
	NEUTRON INDUCTION		ITY					·			
30(1)			CASING			_					
Diversion of China	Size Hole		rt all strings set-c re Casing	, '	, surface, inter Veight	mediate, product	ton, etc. Type of	# Sacks	Type and	d Percent	
Purpose of String	Drilled	Se	t (In O.D.)	Lb	s. / Ft.	Depth	Cement	Used	Add	itives	
surface	/2\/Y"	8	5/8		'A "	124	65-35 por	゚゚゚゚゚゚゚゚゚゚゚゙゚ヹ゚゚゚ヹ゚゚ヹ゚゚ヹ゚゚ヹ゚゚ヹ゚゚ヹ゚゚ヹ゚ヹ゚゚ヹ゚			
							CLAST	100	37-6.61	12% 60	
				<u></u>							
		1	ADDITIONAL	CEMEN	TING / SQU	EEZE RECORD)				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sad	cks Used	Type and Percent Additives					
Shots Per Foot PERFORATI Specify!		ON RECORD - Bridge Plugs Set/Type Footage of Each Interval Perforated			ре	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth	
						RECEIVED KANSAS CORPORATION COMMISSION					
						 	07 20	01			
							CONSER	-7-0) Vation divi ICHITA, KS	SION		
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No	IGHTA, NO			
Date of First, Resumed f		ihr.	Producing Meth	od	Flowing	Pumpin	ng Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	N/A	Bbis.	Gas NA	Mcf	Water	r Bt	bls. Ga	as-Oil Ratlo		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	ON /			Production Interv	val				
Vented Sold	Used on Lease		Open Hole Other (Speci	P	erf. D	ually Comp.	Commingled				

ELECTRIC LOG FORMATION TOPS - KB Elevation 2139'

COMATION	DEPTH	DATUM	
FORMATION CORREL	734'	+967'	RECEIVED
Stone Corral			KAY''' CORPORATION COMMISSION
Hutchenson Salt	1542'	+159'	
foraker	2930'	-1229'	FEB 07 2001
Wabaunsee	3172'	-1471'	(EB 0 1 2001
Stotler	3320'	-1619'	CONSERVATION DIVISION
Howard	3375'	-1674'	WICHITA, KS
Topeka	3672'	-1971'	
LeCompton	3846'	-2145'	
Elgin SS	4010'	-2309'	
He ebner	4131'	-2430'	
Toronto	4146'	-2445'	
Do uglas	4176'	-2474'	
Lansing	4320'	-2619'	
ß Zone	4359'	-2658'	, ·
ዘ Zone, Drum	4556'	-2855'	
Stark SH	4678'	-2977'	
Swoop	4682'	-2981'	
ВКС	4786'	-3085'	
Marmaton	4830'	-3129'	
Altamont	4886'	-3185'	
Pawnee	4918'	-3217'	
Ft. Scott	4946'	-3145'	
Cherokee	4955'	-3254'	
Mississippi	5024'	-3323'	
Warsaw	5130'	-3429'	
Osage	5174'	-3473'	
Gilmore City	5570'	-3869'	
Kinderhook	5588'	-3887'	
Viola	5699'	-3998'	
TD		-3998'	
טו	5700'	-2220	

ALLIED CEMENTING CO., INC. Federal Tax I.D.# 48-0727860

REMIT TO P.O. B		NSAS 6766	55		SER	VICE POINT:	
DATE #-15-00	SEC.	TWP.	RANGE 76	CALLED OUT	ON LOCATION 7:30PU	4-16-00 JOB START 1:30 PM	14-11-00 JOB FINISH 2:00 AH
CORBETT	WELL#	12C		93 ON 160 11		COUNTY	STATE
LEASE GATES		3-5	1	•	\$ 70 D.C.	COMANCHE	KANSAS
OLD OR NEW Ci	rcie one)		10, ds, 3	2 E , N/S		$\sigma^{ m J}$	
CONTRACTOR TYPE OF JOB	VAL	ENERGY DE	1#2	OWNER -	STAR KE	SOURCES	llc_
HOLE SIZE	14	T.D	725'	CEMENT			
	78"X		тн 224′	AMOUNT OR	DERED		
TUBING SIZE			TH	_		+34/01	C+14# FLOS
DRILL PIPE			TH		CLASS A +		_
TOOL		DEI		- -		_	
PRES. MAX	500#		IMUM 50 #	_ COMMON <u>#</u>	100	_@ <i>6.35</i> _	<u>635.00</u>
MEAS. LINE		SHO	DE JOINT 40.58	POZMIX		_@	
CEMENT LEFT IN	V CSG.			_ GEL	<u> </u>	_@ <u>9.SO</u> _	19.00
PERFS.		1.1		_ CHLORIDE _		_@ <i><u>28.00</u>_</i>	308.00
DISPLACEMENT	. 4	4 886	. FRESH WATER		225	_@ <i>_6.00_</i> _	<u> 1350-00</u>
	EQU	JIPMENT		FLO-SEAL	56#	_@ <i>_/.<i>\</i>5_</i>	64.40
		_	/ _			@	
PUMP TRUCK	CEMENT	ER KEU	IN BAUNGARD	*		@	
	HELPER		BELWEARDT			@	
BULK TRUCK				- HANDLING <u>-</u>		_ @ <i>1.05</i>	341.25
_	DRIVER	E)AVZ	FELZO		325 x 50	x .04	650.00
BULK TRUCK				 RECEIVED SAS CORPORATION COMM 	upoini		4 2 and 2
#	DRIVER		****	SHO COM CHATTER COMIN	HOOLUN	TOTAL	<u>#3367.6</u> 5
D 11 05/08	A	MARKS:	at A saw and	FEB 07 2001 CONSERVATION DIVISION DEPTH OF JO		ICE	
MUN 898°	CASTNO		<u>41((TKOO HTLE)</u> V	-	CHARGE O	27	Uda oo
MEN 1005			1 11 + 74 11-4		AGE 424		102 22
De De DOS	<u> </u>	0 684	OCC - DIOCIL	EATRATOOT		_	180.00
NEWSKT DY		CERCULA	TY! TO BOYID	~~· ~~~ ~~~		@ 105.00	ios.on
OF CEUR				<u>k</u> 1200 <u>-672</u>			100:00
<u> </u>						_ <u> </u>	
-							
CHARGE TO:	STAR	RESOL	ORCES CLC	_		TOTAL	<u>\$907.32</u>
STREET				_	FLOAT EQ	UIPMENT	
CITY EN GLEWO	<i>00</i> sn	TATE A	<i>ORADO 7.</i> IP		_		
<u> </u>				1-60008	SHOP	@215.00	215.00
				1-BATT	LE PLATE	@ <i>45.00</i>	
						@	
						@	
To Allied Cemen	ting Co	Inc				@	·
You are hereby r and furnish ceme contractor to do	equested enter and work as is	to rent cer helper to a s listed. T	he above work was			TOTAL	#260.00
		-	of owner agent or	TAX			
			d the "TERMS AN	TOTAL OILLE	RGE # 45.	34.97	
CONDITIONS"	listed on	the revers	e side.	TOTALCHAR	/ // A	2 -	
SIGNATURE <u>V</u>	.0	l 5		DISCOUNT _	680. \$ 3854.	IF PAI	D IN 30 DAYS
SIGNATURE X	UN!	× 01		-			
r					PRIN	TED NAME	

P.O. BOX 31 RUSSELL, KANSAS 67665 RUSSELL, KANSAS 67665 ALLIED CEMENTING CO., INC. 1489 OR GINAL SERVICE POINT: Medicine Ladge

RIGMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

	Taras es:			/
DATE 5-1-00 SEC. TWP. RANGE	CALLED OUT 12:00 Am	ON LOCATION	10B START 4'30 AM	
Correction Mell# /3-5 LOCATION MINIST		25. 3 E M	Somanche	STATE KS-
OLD OR NEW (Circle one)				
CONTENACTION 1/0/ CA-3-5-5	Otto ven	0 0		
CONTRACTOR VAI SILETOIES	OWNER	STAR KE	soulles	
TYPE OF JOB Rotary Plucy	CEMENT			
HOLE SIZE 7% J T.D.	_ CEMENT	EDERED 125	5. 60.1	Un. 1
CASING SIZE 5 1/8 DEPTH 72.4'	_ AMOUNT OF	CDEKED 1000	2X 00-	70.6
TUBING SIZE DEPTH DRILL PIPE 42× 1660 DEPTH 760'	<u> </u>			
	- 			
TOOL DEPTH PRES. MAX MINIMUM	- COMMON	75	@ 6.35	476.25
MEAS. LINE SHOE JOINT	_ COMMON POZMIX	-50		162.50
CEMENT LEFT IN CSG.	GEL	<u> </u>	@ <u>9.50</u>	52.00
			_	
PERFS. DISPLACEMENT	_ CHLORIDE_			
			@	
EQUIPMENT			_@	
PUMPTRUCK CEMENTER (A-R) Galding	<u> </u>		@	·
#343 HELPER JUSTIN Hart		125		
BULK TRUCK	- HANDLING		_ @ _/.05	131.25
# 301 DRIVED With Pints	MEGARES	125 XSO		250.00
BULK TRUCK	NSAS CORPORATION CO	MMISSION		
# DRIVER			TOTAL	# 1077.00
<u> </u>	FEB 07 200	01		(
	-		ran	
REMARKS:	CONSERVATION DIVI WICHITA, KS	SERV	ICE	
01NO 505x - 760	DEPTH OF J	OB		
40sx - 300'	PUMPTRUC	K CHARGE		470.00
10 58- 40'	EXTRA FOO	TAGE	@	
10 sx- Mouse Hole	MILEAGE	50	@ 3.00	150.00
15 sx - Pat-Hole		den 85/8"		23.00
	-			- <u></u>
				<u> </u>
			F0F4.	4643 m
			TOTAL	# 643.00
CHARGE TO: Star Resources LLC	_			
STREET PA BOX 5185		FLOAT EQ	UIPMENT	
STREET PO Box 5/85 CITY Englewood STATE Colo. ZIP 80/5				
CITY Chalewood STATE Coto. ZIP 80/3	<u>, </u>	<u> </u>		
V			@	-
			@	·
			@	
			@	
To Allied Cementing Co., Inc.			@	
You are hereby requested to rent cementing equipment				
and furnish cementer and helper to assist owner or			TOTAI	
contractor to do work as is listed. The above work was	•			
done to satisfaction and supervision of owner agent or	TAX		<u> </u>	
contractor. I have read & understand the "TERMS ANI	D TOTAL CHA	RGE \$170	20.00	
CONDITIONS" listed on the reverse side.	10 m Cm			
Λ	DISCOUNT	112.	IF PA	ID IN 30 DAYS <i>48.0</i> 0
, // N	۸	100	· # /S	48.00
SIGNATURE AND KALL	nal-	- Link	ent	
SIGNATURE (18)	- 40r	m Man	<u> </u>	
·	(/	PRIN	TED NAME	
	~			



Resources LLC

P.O. Box 5185 Englewood, CO 80155-5185

303-296-1434 Phone 303-295-3414 Fax

October 5, 2000

Kansas Corporation Commission Conservation Division Attn: Mr. Virgil Clothier Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE: ACO-1 Form for Corbett-Gates # 13-5 Well Comanche Co., Kansas

Dear Mr. Clothier:

Attached please find the ACO-1 Form along with relevant documentation for the above well. This documentation includes:

- Copy of Electric Logs
- Copy of Geologist's Report
- Copy of Cement Invoices
- Copy of Drill-Stem Tests.

If there are any questions, please do not hesitate to call me at (303) 228-3322. Thank you for your assistance in this matter.

Sincerely,

Al Iakovakis

V.P. Reservoir Engineering

RECEIVED STATE CORPORATION COMMISSION

OCT 1 0 2000

CONSERVATION DIVISION Wichita, Kansas