

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32429
Name: CRAWFORD OIL & GAS, INC.
Address: PO BOX 51
City/State/Zip: COLDWATER, KS. 67029
Purchaser: PRG, LC = POST ROCK GAS
Operator Contact Person: CM CRAWFORD
Phone: (620) 582-2612

Contractor: Name: KEY ENERGY SERVICES, INC.
License: 32393
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: CRAWFORD OIL & GAS, INC
Well Name: HOFFMAN TRUST#2

Original Comp. Date: 5/16/2000 Original Total Depth: 6100'
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. CO 4013
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/25/01 Spud Date of START Date Reached TD 3/3/2001
Recompletion Date Date of Workover Completion Date or
Recompletion Date

API No. 15 - 033-21,088 -00-01
County: COMANCHE
C - S2 - NW NW Sec. 7 Twp. 34 S. R. 18 East West
985' feet from S / (N) (circle one) Line of Section
620' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: HOFFMAN TRUST Well #: 2
Field Name: BUTTERMILK EAST
Producing Formation: MISSISSIPPI/ FT. SCOTT
Elevation: Ground: 1895' Kelly Bushing: 1906'
Total Depth: 6100' Plug Back Total Depth: 5527'
Amount of Surface Pipe Set and Cemented at 635 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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STATE CORPORATION COMMISSION
Wichita, Kansas
APR 15 2001
4-13-01

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
APR 19 2001
4-9-01

Drilling Fluid Management Plan REWORK 9/8/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Watering method used _____
Disposition of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4-11-01

Subscribed and sworn to before me this 11th day of April

19 2001
Notary Public: Pamela Price



Date Commission Expires: Feb. 27, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

X

15-033-21088-00-01

ORIGINAL

Operator Name: CRAWFORD OIL & GAS, INC. Lease Name: HOFFMAN TRUST Well #: 2

Sec. 7 Twp. 34 S. R. 18 [] East [x] West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No

List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

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APR - 9 2001
4-9-01
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No

Date of First, Resumed Production, SWD or Enhr. 3/3/2001 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas [] Vented [x] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [x] Perf. [] Dually Comp. [x] Commingled
Production Interval MISSISSIPPI FT. SCOTT