

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CP-4

RECEIVED
8-8-02
AUG 08 2002

KCC ORIGINAL

CONFIDENTIAL

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 155 N. MARKET, SUITE 1020
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: MICHEAL S. MITCHELL
Phone: (316) 262-1378
Contractor Name: VAL ENERGY, INC.
License: 5822

Release

AUG 18 2003

From
KCC

AUG 07 2002

Wellsite Geologist: TIMOTHY PIERCE

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

5/22/02 6/5/02 6/5/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21318-0000
County: COMANCHE
SW SW Sec. 5 Twp. 34 S. R. 18 East West
455 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: HOFFMAN TRUST Well #: 1

Field Name: BUTTERMILK NE

Producing Formation: _____

Elevation: Ground: 1870 Kelly Bushing: 1880

Total Depth: 6261 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 838 KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

PK W B. 18.08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW OIL & GAS

Lease Name: HARMON SWD License No.: 5993

Quarter _____ Sec. 11 Twp. 33 S. R. 20 East West

County: COMANCHE Docket No.: D98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: PRESIDENT Date: 8/6/02

Subscribed and sworn to before me this 6TH day of AUGUST, 2002

19 _____
Notary Public: Rosann M. Schippers



Date Commission Expires: 9/28/03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: FALCON EXPLORATION, INC. Lease Name: HOFFMAN TRUST Well #: 1
 Sec. 5 Twp. 34 S. R. 18 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ENCLOSED GEOLOGIST'S REPORT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
CONDUCTOR	30"	20"		149	CLASS A	200	3%CC + 2%GEL
SURFACE	12 1/4"	8 5/8"	24#	838 KB	65/35	325	6 + 3%GEL
					CLASS A	100	3%CC + 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

08669

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

AUG 18 2003

SERVICE POINT:

ORIGINAL

med. lodge

DATE <u>5-21-02</u>	SEC. <u>S</u>	TWP. <u>34s</u>	RANGE <u>18w</u>	CALLED OUT <u>11:00A.M.</u>	ON LOCATION <u>2:00P.M.</u>	JOB START <u>3:20P.M.</u>	JOB FINISH <u>4:00P.M.</u>
LEASE <u>Hoffman Trust</u>	WELL# <u>1</u>	LOCATION <u>Buttermilk, 1/4 E-N/S</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>KCC</u>				

CONTRACTOR Weder AUG 07 2002 OWNER Falcon Exploration

TYPE OF JOB Conductor

HOLE SIZE <u>30"</u>	T.D. <u>150'</u>	CEMENT
CASING SIZE <u>20"</u>	DEPTH <u>149'</u>	AMOUNT ORDERED <u>200sx CLASS A + 3%CC + 2%GEL</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRES. MAX 100 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 15' By Request

EQUIPMENT

COMMON <u>A 200</u>	@ <u>6.65</u>	<u>1330.00</u>
POZMIX	@	
GEL <u>4</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE <u>7</u>	@ <u>30.00</u>	<u>210.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>211</u>	@ <u>1.10</u>	<u>232.10</u>
MILEAGE <u>211 X 53</u>	<u>.04</u>	<u>447.32</u>

PUMP TRUCK CEMENTER Larry Dreiling

343 HELPER MARK BRUNGARDT

BULK TRUCK

240 DRIVER mike Rucker

BULK TRUCK

DRIVER

RECEIVED

AUG 08 2002

8-8-02

KCC WICHITA SERVICE

TOTAL 2259.42

REMARKS:

Pipe on Bottom, Break Circ.

Pump 200 sx CLASS A + 3%CC + 2%GEL

Displace 48 Bbls Fresh H₂O.

Shutt In. Cement Did Circ.

DEPTH OF JOB <u>149'</u>	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>53</u>	@ <u>3.00</u> <u>159.00</u>
PLUG	@
<u>2" Collar</u>	@ <u>20.00</u> <u>20.00</u>
	@

TOTAL 699.00

CHARGE TO: Falcon Exploration

STREET 155 N. MARKET, STE. 1020

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 2958.42

DISCOUNT 295.85 IF PAID IN 30 DAYS

2662.57

SIGNATURE X Dale Smith

X Dale Smith

PRINTED NAME

ALLIED CEMENTING CO., INC.

10060

CONFIDENTIAL

Federal Tax I.D. # 48-0727860

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
15-033-21318-~~000~~
AUG 07 2002

Release SERVICE POINT:

AUG 18 2003 Med. Lodge, KS

DATE <u>5-22-02</u>	SEC. <u>5</u>	TWP. <u>34s</u>	RANGE <u>18 W</u>	CON. <u>CONFIDENTIAL</u>	CABLED <u>9:00 pm</u>	ON LOCATION <u>1000' Dependent</u>	JOB START <u>13:05</u>	JOB FINISH <u>4:00</u>
LEASE <u>Hoffman Test</u>	WELL # <u>1</u>	LOCATION <u>Buttermilk 1 1/4 E,</u>				COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>N/Side</u>					

CONTRACTOR Val #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 845

CASING SIZE 8 5/8 DEPTH 838' K.B.

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 845

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43.86

CEMENT LEFT IN CSG. 43.86

PERFS.

DISPLACEMENT 50 1/2

EQUIPMENT

OWNER Falcon Exploration

CEMENT

AMOUNT ORDERED 325sx 65:35' 6+3% cc + 1/4" flo-seal, 100sx class A+3% cc + 2% gel

PUMP TRUCK # 343 CEMENTER Mike Rucker
HELPER Mark Brungardt

BULK TRUCK # 356 DRIVER Eric Holmes

BULK TRUCK # 364 DRIVER E.D. Reed

COMMON A	<u>100</u>	@ <u>6.65</u>	<u>665.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>14</u>	@ <u>30.00</u>	<u>420.00</u>
AKW	<u>325</u>	@ <u>6.30</u>	<u>2047.50</u>
FLO-SEAL	<u>81*</u>	@ <u>1.40</u>	<u>113.40</u>
		@	
		@	
HANDLING	<u>458</u>	@ <u>1.10</u>	<u>503.80</u>
MILEAGE	<u>458 x 53</u>	<u>.04</u>	<u>970.96</u>

RECEIVED

AUG 08 2002

88-02

KCC WICHITA SERVICE

TOTAL 4740.66

REMARKS:

Pipe on bottom break circ. Start 325sx lead cement @ 12.8 weight. Start tail cement @ 15.2 weight. Stop pumps. Release Aug start disp. @ 50 1/2 Pump plug 200-500 Shut-in. Cement did circulate.

DEPTH OF JOB	<u>838'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>538'</u>	@ <u>.50</u>	<u>269.00</u>
MILEAGE	<u>53</u>	@ <u>3.00</u>	<u>159.00</u>
PLUG	<u>Rubber 8 5/8"</u>	@ <u>100.00</u>	<u>100.00</u>
		@	
		@	

TOTAL 1048.00

CHARGE TO: Falcon Exploration

STREET 155 N. MARKET, Ste. 1020

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

<u>8 5/8</u>			
1-Baffle Plate	@ <u>45.00</u>	<u>45.00</u>	
1-Guide Shoe	@ <u>215.00</u>	<u>215.00</u>	
3-Centralizers	@ <u>55.00</u>	<u>165.00</u>	
	@		
	@		

TOTAL 425.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~6372.66~~

DISCOUNT ~~637.39~~ IF PAID IN 30 DAYS

SIGNATURE

Leon Kuthan

Leon Kuthan

PRINTED NAME

15-033-21318-0000

ALLIED CEMENTING CO., INC.

09863

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

Release

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

AUG 18 2003

Medicine Lodge

AUG 07 2002

DATE <u>6-25-02</u>	SEC. <u>5</u>	TWP. <u>34S</u>	RANGE <u>18E</u>	CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Hoffman Trust</u>	WELL # <u>1</u>	LOCATION <u>Buttermilk Church</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>34S, N/5</u>					

CONTRACTOR VAI #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 6261'

CASING SIZE 8 7/8" DEPTH 838'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 1660 DEPTH 900'

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh

EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Balding

352 HELPER Dave Felio

BULK TRUCK _____

364 DRIVER Eric Holmes

BULK TRUCK _____

_____ DRIVER _____

OWNER Falcon Exploration

CEMENT AMOUNT ORDERED 135 sx 60:40:6

COMMON	<u>81</u>	@	<u>7.85</u>	<u>635.85</u>
POZMIX	<u>54</u>	@	<u>3.55</u>	<u>191.70</u>
GEL	<u>7</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>142</u>	@	<u>1.10</u>	<u>156.20</u>
MILEAGE	<u>53 x 142 x 4</u>			<u>301.04</u>

RECEIVED

TOTAL \$ 1354.79

AUG 08 2002
8-8-02

KCC WICHITA SERVICE

REMARKS:

Pump 50 sx - 900'

50 sx - 300'

10 sx - 40'

10 sx - mouse hole

15 sx - Rat hole

DEPTH OF JOB 900'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 5.3 @ 3.00 159.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL \$ 1679.00

CHARGE TO: Falcon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0

TOTAL CHARGE \$ 2033.79

DISCOUNT \$ 203.38 IF PAID IN 30 DAYS

SIGNATURE Rick C Brough

PRINTED NAME

Net \$ 1830.41

Timothy G. Pierce

Petroleum Geologist
CONFIDENTIAL

KCC

AUG 07 2002

GEOLOGIST'S REPORT **CONFIDENTIAL**

DRILLING TIME AND SAMPLE LOG

COMPANY FALCON EXPLORATION INC.

ELEVATIONS

LEASE HOFFMAN #1-5

KB 1880

FIELD WILDCAT

DF _____

LOCATION 330' FWL & 455' FSL

GL 1870

SEC 5 TWSP 34S RGE 18W

Measurements Are All From KB

COUNTY COMANCHE STATE KANSAS

CONTRACTOR VAL ENERGY INC. RIG 2

CASING SURFACE SEE REMARKS

SPLD 5-22-02 COMP 6-03-02

PRODUCTION NONE

RTD 6261 LTD 6261

ELECTRICAL SURVEYS
DIL DUAL COMP & (CN/CD)
(LOG TECH)

MUD UP 3800 TYPE MUD CHEMICAL

SAMPLES SAVED FROM 2500 TO RTD

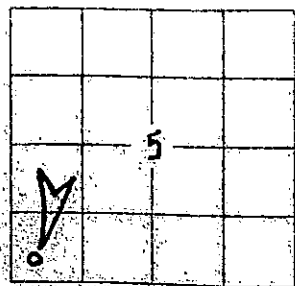
DRILLING TIME KEPT FROM 2600 TO RTD

SAMPLES EXAMINED FROM 4200 TO RTD

GEOLOGICAL SUPERVISION FROM 4350 TO RTD

GEOLOGIST ON WELL TIM PIERCE

FORMATION TOPS	LOG	SAMPLES
HEERNER SH.	4294(-2414)	4297(-2417)
LANSING	4492(-2612)	4495(-2615)
STARR	4859(-2979)	4862(-2982)
CHEROKEE SH.	5150(-3280)	5153(-3283)
MISS (DETRITAL)	5256(-3376)	5252(-3372)
MISS (SOLID)	5259(-3389)	5285(-3405)
VIOLA	6014(-4134)	6020(-4140)
SIMPSON SH.	6215(-4335)	6210(-4330)



REMARKS CONDUCTOR PIPE AT 150' 8 5/8" AT 837'

RELEASED 8/13/2003 FROM CONFIDENTIAL
DUE TO THE LACK OF ANY COMMERCIAL SHOWS IN THIS WELL ORDERS WERE GIVEN TO PLUG AND ABANDON AS A DRY HOLE AT 11:45 A.M. 6-03-02

Timothy G. Pierce

RECEIVED
AUG 08 2002
8-8-02
KCC WICHITA