

RECEIVED

12-31-01  
DEC 31 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form must be typed

**ORIGINAL**

OPERATOR: License #: 30931  
Name: Daystar Petroleum, Inc.  
Address: 1321 W. 93<sup>rd</sup> N.  
City/State/Zip: Valley Center, KS 67147  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Charles Schmidt  
Phone: (316) 755-3523  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 X Dry \_\_\_\_\_ Other (Core, WSW, Expl, Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr./SWD  
\_\_\_\_\_ Plug back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/26/01      12/15/01      12/16/01  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 033-21281-0000  
County: Comanche County, KS  
S2 - S2 - NW Sec. 9 Twp. 34 S. R. 19  East  West  
2480 feet from S (N) (circle one) Line of Section  
1330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner  
(circle one) NE SE (NW) SW  
Lease Name: Ransom Well #: 9-1

Field Name: Lemon Ranch East  
Producing Formation: NA  
Elevation: Ground: 1849' Kelly Bushing: 1860'

Total Depth 6600' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 640 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 9/2 9/18/02  
(Data must be collected from the Reserve Pit).  
Chloride content 6500 ppm Fluid volume 160 bbls  
Dewatering method used Remove by vacuum truck

Location of fluid disposal if hauled offsite:  
Operator Name: KBW Oil & Gas  
Lease Name: Harmon License No.: 5993  
Quarter NE Sec. 11 Twp. 33 S. R. 20  East  West  
County: Comanche Docket No.: CD-98,329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 12/28/01  
Subscribed and sworn to before me this 28<sup>th</sup> day of December  
2001

Notary Public: [Signature]  
Notary Public - State of Kansas  
Date Commission Expires: 9-13-2003  
MARSHA BREITENSTEIN  
My Appointment Expires: 9-15-03

**KCC Office Use ONLY**  
\_\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

X

Operator Name: Daystar Petroleum, Inc. Lease Name: Ransom Well #: 9-1  
 Sec. 9 Twp. 34 S. R. 19  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

- Dual Induction
- Neutron-Density
- Sonic
- Microlog

Log Formation (Top, Depth and Datum Name Top  Sample Datum Datum  
 See Attached

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	78'	Class A	125	3% cc
Surface	12 1/4"	8 5/8"	23#	640'	65/35	325	6% gel; 3% cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
<u>D &amp; A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18)  Other (specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED

ORIGINAL

RANSOM #9-1  
Sec. 9, T34S-R19W  
Comanche County, Kansas

DEC 31 2001  
12-31-01  
KCC WICHITA

Elevation: G.L. - 1849'  
K.B. - 1860'

Formation	Sample		E-log		Key Well Subsea A	
Heebner	4270	-2410	4271	-2411	+5	+4
Toronto	4278	-2418	4280	-2420	+5	+3
Lansing	4467	-2607	4478	-2618	+2	-9
Stark	4836	-2976	4828	-2968	+27	+35
LKC Swope	4846	-2986	4840	-2980	+25	+31
Hushpuckney	4906	-3046	4900	-3040	+11	+17
BKC	4970	-3110	4964	-3104	+15	+21
Altamont	5052	-3192	5050	-3190	+12	+14
Pawnee	5099	-3239	5095	-3235	+12	+16
Ft. Scott	5129	-3269	5130	-3270	+15	+14
Cherokee Shale	5140	-3280	5140	-3280	+16	+16
Det. Miss	5240	-3380	5241	-3381	+25	+24
Mississippi	5245	-3385	5249	-3389	+42	+38
Kinderhook	6116	-4256	6110	-4250	+21	+27
Viola	6135	-4275	6130	-4270	+22	+27
Basel Simpson	6493	-4635	6496	-4636	+28	+27
Arbuckle	6513	-4653	6514	-4654	+32	+31

RANSOM #9-1  
Sec. 9, T34S-R19W  
Comanche County, Kansas

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**DST No. 1 – Swope 4854' – 4871'**

30 – 30 – 30 – 120

1<sup>ST</sup> Open: Weak blow bldg to 1 ½" in bucket

2<sup>ND</sup> Open: Dead blow

Rec: 20' mud

ISIP: 43

IFP: 38 – 38

FSIP: 51

FFP: 36 – 38

**DST No. 2 – Altamont/Pawnee/Ft. Scott/Cherokee 5025 - 5160**

30 – 60 – 60 – 120

1<sup>ST</sup> Open: Stg blow to BOB in 76 secs.

2<sup>ND</sup> Open: Stg blow to BOB in 60 secs. No GTS.

Rec: 120' ghmcw, 4% g, 45% w, 5% m

330' smgcw 8%g, 70%w, 22%m

ISIP: 1876

IFP: 59 – 124

FSIP: 1881

FFP: 140 – 229

**DST No. 3 – Mississippi 5237 - 5300**

30 – 60 – 60 – 120

1<sup>ST</sup> Open: Fair blow to BOB in 8 ½ mins

2<sup>ND</sup> Open: Stg blow to BOB in 30 sec. GTS in 21 min;

1.5 MCFD

Rec: 30' VSGCM (4%G, 96%M)

ISIP: 1756

IFP: 22 – 28

FSIP: 1935

FFP: 29 – 19

**DST No. 4 - Upper Viola 6136 – 6150'**

30 – 60 – 30 - 120

1<sup>st</sup> Open: Weak blow building to 6"

2<sup>nd</sup> Open: Weak surface blow

Rec: 20' SGCM (4%G, 96%M)

120' GIP

ISIP: 99

FSIP: 156

IFP: 17-23

FFP: 18-28

**DST No. 5 – Middle Viola 6161 – 6198'**

30 – 30 – 30 – 30

1<sup>st</sup> Open: Weak Surface blow to ¼" in bucket

2<sup>nd</sup> Open: Weak surface blow to ¼" in bucket

ISIP: 46

FSIP: 44

IFP: 21-22

FFP: 18-22

**DST No. 6 – Arbuckle/Basel Simpson – 6496 – 6540'**

30 – 60 – 60 - 120

1<sup>st</sup> Open: Weak blow, built to 5" in bucket

2<sup>nd</sup> Open: Weak blow, built to 2" in bucket

Rec: 70' SWCM (20%W, 80%M)

185' SMCSW (90%W, 15%M) 55,000

Chlorides

ISIP: 2468

FSIP: 2453

IFP: 32-94

FFP: 102-156

ORIGINAL

ALLIED CEMENTING CO., INC. 08636

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: New Lodge

DATE <u>1-10-01</u>	SEC <u>7</u>	TYP <u>3/4 S</u>	RANGE <u>19W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>WINSOM</u>	WELL # <u>94</u>	LOCATION <u>Saltwater 55 to Jet,</u>	COUNTY <u>Osage</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)			<u>95 GW 2N 1/4 E 1/2 into</u>				

CONTRACTOR Duke #5 OWNER Daystar Petroleum  
 TYPE OF JOB Restart Plug  
 HOLE SIZE 7 7/8 T.D. 1600  
 CASING SIZE 8 7/8 x 24 DEPTH 540  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x 12.6 DEPTH 1600

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 10 PBLs Fresh H<sub>2</sub>O + Mud

EQUIPMENT  
 PUMP TRUCK # 312 CEMENTER Justin Hart  
 HELPER Mark Brungardt  
 BULK TRUCK # 353-250 DRIVER Eric Holmes  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
40' x @ 60-406 @ 13.8  
15' 3" H<sub>2</sub>O + RT Mud  
50' x @ 950  
50' x @ 650  
10' x @ 40'  
10' x Mouse Hole  
15' x Hat Hole

CHARGE TO: Daystar Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT AMOUNT ORDERED 175 5x 60-406  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 HANDLING @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_

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 SERVICE  
 WICHITA

DEPTH OF JOB 1600  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 55 @ \_\_\_\_\_  
 PLUG Wood @ \_\_\_\_\_

FLOAT EQUIPMENT  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

# ORIGINAL ALLIED CEMENTING CO., INC. 08622

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Med Lodge

DATE <u>11-26-01</u>	SEC <u>9</u>	TWP <u>34S</u>	RANGE <u>19W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:50</u>	JOB START <u>4:45 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Ransom</u>		WELL # <u>9-1</u>	LOCATION <u>Coldwater 5s to Jet</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>			9S low 2N 13E NE 1/4 past				

CONTRACTOR Duke #5

TYPE OF JOB Conductor

HOLE SIZE 17 1/2 T.D. 106

CASING SIZE 13 7/8 x 4.8 DEPTH 78

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 BBLs Fresh H<sub>2</sub>O

**EQUIPMENT**

PUMP TRUCK CEMENTER Justin Hart

# 343 HELPER Mark Brungardt

BULK TRUCK \_\_\_\_\_

# 359-251 DRIVER Eric Holes

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Daystar Petroleum

CEMENT AMOUNT ORDERED 125 sx Class A

3% cc. + 2% gel

COMMON A	<u>125</u>	@	<u>6.65</u>	<u>831.25</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>132</u>	@	<u>1.10</u>	<u>145.20</u>
MILEAGE	<u>132</u>	X	<u>.04</u>	<u>290.40</u>

**RECEIVED** TOTAL 1436.85

DEC 31 2001  
SERVICE

WICHITA

REMARKS:

Pipe on Bottom Break Circ

MIX 125 SX A 3% cc. + 2% gel

@ 15.2" - 30 BBLs

Disp. 13 BBLs shut head in

circulated cement

DEPTH OF JOB	<u>106</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>3.00</u> <u>165.00</u>
PLUG		@	
		@	
		@	

CHARGE TO: Daystar Petroleum

STREET 1321 W. 23RD ST. NORTH

CITY Valley Center STATE KANSAS ZIP 67147

TOTAL 685.00

**FLOAT EQUIPMENT**

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 2121.85

DISCOUNT 212.19 IF PAID IN 30 DAYS

\$1909.66

*Tax Invoice Total*

SIGNATURE [Signature]

ORIGINAL

ALLIED CEMENTING CO., INC.

08623

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

Table with columns: DATE, SEC, TWP, RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE, OLD OR NEW (Circle one)

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG, PERFS, DISPLACEMENT

Table with columns: OWNER, CEMENT, AMOUNT ORDERED, COMMON, POZMIX, GEL, CHLORIDE, ALW, FLO-SEAL, HANDLING, MILEAGE

Table with columns: EQUIPMENT, PUMP TRUCK #, CEMENTER, HELPER, BULK TRUCK #, DRIVER

Table with columns: RECEIVED, TOTAL

REMARKS: Pipe on Bottom Break Circ # lost Circ... 1 1/2" x 175' x 45.35' @ 12.8'... 1 1/2" x 200' x 4 1/2" @ 15.2'... Release Plug Disc 38 BBLs of Fresh H2O Blump Plug 100' to 500' Shut Head in Top of 50' x 45.35' Cement in Cellar

Table with columns: SERVICE, DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG

CHARGE TO: Daystar Petroleum STREET 1321 W. 93RD St. NORTH CITY Valley Center STATE Kansas ZIP 67147

Table with columns: FLOAT EQUIPMENT, Baffle Plate, Baskets, TOTAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Handwritten Signature]

DATE 1-11-2001