

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6975 EXPIRATION DATE 6/30/83

OPERATOR Samuel Gary Oil Producer API NO. 15-033-20,585

ADDRESS #4 Inverness Court East COUNTY Comanche

Englewood, Colorado 80112 FIELD Wildcat LEMON RANCH SE

** CONTACT PERSON F. E. Farnham PROD. FORMATION Morrow
PHONE (303) 773-3800, ext. 230

PURCHASER N/A Well SI, awaiting gas market LEASE Hackney

ADDRESS WELL NO. #18-1

DRILLING Big H Drilling WELL LOCATION NE NE

CONTRACTOR ADDRESS 400 One Main Place 660 Ft. from North Line and

Wichita, Kansas 67202 660 Ft. from East Line of the NE (Qtr.) SEC 18 TWP 34 RGE 19 (W).

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

TOTAL DEPTH 5370' PBD 5101.96'

SPUD DATE 1/23/83 DATE COMPLETED SI-3/28/83

ELEV: GR 1783' DF 1794' KB 1796'

DRILLED WITH XXXXXX (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		18	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 702.27' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dan W. Hall, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Dan Hall
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April, 1983.

Tracey Norton
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires March 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 13 1983
4-13-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #18-1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important names of porosity and contacts thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MAPS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 -- Kansas City Group-Swope LS 4813'-22'. Rec. 835' GIP, 140' VSO & GCM and 10' salt water. IFP 52-63 ISIP 84 FFP 84-95 FSIP 116 Times: 15/60/60/120 BHT 127°F.				
DST #2 -- Detrital Mississippi 5174'-5235'. Packer seat failure.				
No cores run.				
GEOLOGICAL FORMATION TOPS:				
Chase Group			2336'	- 540'
Council Grove Group			2746'	- 950'
Admire Group			3146'	-1350'
Wabaunsee Group			3258'	-1462'
Heebner Shale			4217'	-2421'
Lansing Group			4415'	-2619'
Stark Shale			4798'	-3002'
Swope Limestone			4816'	-3020'
Bs Kansas City Group			4867'	-3071'
Marmaton			4948'	-3152'
Pawnee			4986'	-3190'
Cherokee Shale			5093'	-3297'
Atoka			5184'	-3388'
Detrital Mississippi			5151'	-3395'
Mississippi			5206'	-3410'

RELEASED

APR 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing int (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8-5/8"	23&24#	716' KB	Lite Common	475 125	
Production	7-7/8"	4 1/2"	10.5#	5353' KB	60/40 Pozmix	150	2% gel, 10% salt 5#/sx gilsonite, 3/4 of 1% D-31

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
		N/A	2	Jet	5242'-50'
			2	Jet	4816'-21'
			2	Jet	5198'-5206'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% HCl + additives	5242'-50'
7500 gals 15% CRA + additives	5242'-50'
500 gals 7 1/2% NE with clay stabilizers & silt suspender	5198'-5206'
500 gals 15% NE + additives incl 1#/gal benzoic flakes	4816'-21'

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Well SI 3/28/83 awaiting gas market.

Estimated Production -I.P. 2 bbls. Gas 310 MCF Water % 22 bbls. Gas-oil ratio _____ c/ps

Disposition of gas (vented, used on lease or sold) _____ Perforations 5198'-5206'

Vented