STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM AND FILE ONE COPY)

API# 15-003-19069 • 00 • 00 issued, indicate spud or completion date.	
WELL OPERATOR WILLIAMS GAS PIPELINES CENTRAL	KCC LICENSE # 09362 /01
ADDRESS 19209 SW MARYLAND RD.	CITY WELDA
STATE KS. ZIP CODE 66091 CONTA	ACT PHONE # 785-448-4816
LEASE KOCH WELL# S-10 SEC	C. <u>16</u> T. <u>22</u> R. <u>19-E</u> (EAST)WEST)
SE - SE - NW - SE SPOT LOCATION	QQQQ COUNTY ANDERSON
1500 FEET (IN EXACT FOOTAGE) FROM N (CIRCLE ONE) LINE OF SECTION (NOT LEASE LINE)	
1625 FEET (IN EXACT FOOTAGE) FROME W (CIRCLE ONE) LINE OF SECTION (NOT LEASE LINE)	
CHECK ONE: OIL WELL D & A	SWD/ENHR WELL X DOCKET # E25-449
CONDUCTOR CASING SIZE SET AT	CEMENTED WITH SACKS
SURFACE CASING SIZE 6 ½" SET AT 20	CEMENTED WITH 5 SACKS
PRODUCTION CASING SIZE 2 7/8" SET AT 829'	CEMENTED WITH 93 SACKS
LIST (ALL) PERFORATIONS AND BRIDGEPLUG SETS: 11 SHOTS FROM 812' TO 817'	
ELEVATION 1090' T.D. 829' PBTD	ANHYDRITE DEPTH 810' TO 815'
(G.L. / K.B.) CONDITION OF WELL: GOOD X POOR	(Stone Corral Formation) CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING TIE TO 2 7/8" – ESTABLISH FLOW RATE & SQUEEZE CEMENT INTO FORMATION UNTIL DESIRED AMOUNT OF CEMENT & BACKPRESSURE IS ACQUIRED FILLING WELL TO SURFACE. CUT & CAP 3' BELOW SURFACE.	
SURFACE, COT & CAL'S BELOW SURFACE.	
(If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?	NO IS ACO-1 FILED? N/A
If not explain why? LOG NOT AVAILABLE	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. Seq. AND THE RULES AND REULATIONS OF THE STATE CORPORATION COMMISSION.	
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: BERNIE ROCKERS	
WILLIAMS GAS PIPELINES CENTRAL	PHONE # 785-448-4816
ADDRESS 19209 SW MARYLAND RD.	CITY/STATE WELDA, KS.
PLUGGING CONTRACTOR SPLANE PULLING & ROUSTABOUT SERVICE, INC. (Company name) KCC LICENSE # 6372 (Contractor's)	
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT	
DATE: $9-15-00$ AUTHORIZED OPERATOR/AGENT:	Samuel Kockettal CORPORATION COMMISSION (Signature)

OCT 2 0 2000 10 - 20-00 CONSERVATION DIVISION



Kansas Corporation Commission

Bill Graves, Governor

John Wine, Chair

Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Williams Gas Pipeline Central, Inc. PO Box 20008 Owensboro, KY 42304

October 24, 2000

KOCH SOUTH #10 API 15-003-19069-00-00 1500 S 1625 E SE NW SE 16-22S-19E ANDERSON COUNTY

Dear Williams Gas & Pipelines Central:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #3 1500 W. 7th Chanute, KS 67220 (316) 432-2300