

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 2000
10-20-00
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND FILE ONE COPY)

API # 15-003-22207 • 00 • 00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

2/01

WELL OPERATOR WILLIAMS GAS PIPELINES CENTRAL KCC LICENSE # 09362

ADDRESS 19209 SW MARYLAND RD. CITY WELDA

STATE KS. ZIP CODE 66091 CONTACT PHONE # 785-448-4816

LEASE BOOTS WELL # 9 SEC. 16 T. 22 R. 19-E ~~(EAST/WEST)~~

SE - SW 1/4 - NE 1/4 - SW 1/4 SPOT LOCATION QQQQ COUNTY ANDERSON

1540 FEET (IN EXACT FOOTAGE) FROM S N (CIRCLE ONE) LINE OF SECTION (NOT LEASE LINE)

3300 FEET (IN EXACT FOOTAGE) FROM E W (CIRCLE ONE) LINE OF SECTION (NOT LEASE LINE)

CHECK ONE: OIL WELL GAS WELL D & A SWD/ENHR WELL DOCKET # _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 7" SET AT 20' CEMENTED WITH 10 SX SACKS

PRODUCTION CASING SIZE 2 7/8" SET AT 863' CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS AND BRIDGEPLUG SETS: 9 SHOTS FROM 838' TO 840'

ELEVATION _____ T.D. 860.5' PBDT _____ ANHYDRITE DEPTH 835' TO 840'

(G.L. / K.B.)

(Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING TIE TO 2 7/8" - ESTABLISH FLOW RATE & SQUEEZE CEMENT INTO FORMATION UNTIL DESIRED AMOUNT OF CEMENT & BACKPRESSURE IS ACQUIRED FILLING WELL TO SURFACE. CUT & CAP 3' BELOW SURFACE.

(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? NO

If not explain why? ACO-1 IS NOT AVAILABLE

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. Seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: BERNIE ROCKERS

WILLIAMS GAS PIPELINES CENTRAL PHONE # 785-448-4816

ADDRESS 19209 SW MARYLAND RD. CITY / STATE WELDA, KS.

PLUGGING CONTRACTOR SPLANE PULLING & ROUSTABOUT SERVICE, INC. KCC LICENSE # 6372

(Company name)

(Contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

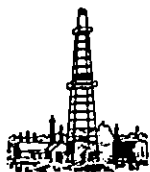
DATE: 9-15-00 AUTHORIZED OPERATOR/AGENT: Bernie Rockers
(signature)

6/01

AP

Louis McClain, President
Dean Michael, Vice-President

Iola, Kansas
Telephone: 316-365-6013



Alco Drilling Co., Inc.

ROTARY DRILLING CONTRACTORS
Plugging, Work-Over & Fishing Service

RURAL ROUTE 3
IOLA, KANSAS 66749

Well Log
Boots No. 9
Anderson County Kansas

0	7	Soil & clay
7	34	Lime
34	46	Shale
46	115	Lime
115	238	Shale
238	273	Lime
273	301	Shale
301	306	Lime
306	352	Shale
352	410	Lime
410	416	Shale
416	436	Lime
436	441	Shale
441	458	Lime w/shale
458	467	Shale w/lime
467	654	Shale w/ lime streaks
654	672	Lime w/shale
672	709	Shale w/sandy shale
709	731	Shale
731	740	Lime
740	756	Shale
756	760	Lime
760	780	Shale
780	786	Lime
786	796	Shale
796	806	Shale
806	833	Shale w/lime
833	834 $\frac{1}{2}$	Lime
834 $\frac{1}{2}$	839 $\frac{1}{2}$	Sand good odor
839 $\frac{1}{2}$	864	Shale



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Williams Gas Pipeline Central, Inc.
PO Box 20008
Owensboro, KY 42304

October 24, 2000

BOOTS #9
API 15-003-22207-00-00
1540 S 3300 E
SW NE SW 16-22S-19E
ANDERSON COUNTY

Dear Williams Gas Pipelines Central:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(316) 432-2300