

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND FILE ONE COPY)

API # 15-003-22439 .00.00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR WILLIAMS GAS PIPELINES CENTRAL KCC LICENSE # 09362 2/01

ADDRESS 19209 SW MARYLAND RD. CITY WELDA

STATE KS. ZIP CODE 66091 CONTACT PHONE # 785-448-4816

LEASE KOCH WELL # S-12 SEC. 16 T. 22 R. 19-E (EAST WEST)

NW - SW - SW - SE SPOT LOCATION QQQQ COUNTY ANDERSON

660 FEET (IN EXACT FOOTAGE) FROM S/N (CIRCLE ONE) LINE OF SECTION (NOT LEASE LINE)

2420 FEET (IN EXACT FOOTAGE) FROM E/W (CIRCLE ONE) LINE OF SECTION (NOT LEASE LINE)

CHECK ONE: OIL WELL X GAS WELL D & A SWD/ENHR WELL DOCKET #

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 6 1/4" SET AT 20 CEMENTED WITH 5 SACKS

PRODUCTION CASING SIZE 2 1/2" SET AT 859' CEMENTED WITH 96 SACKS

LIST (ALL) PERFORATIONS AND BRIDGEPLUG SETS: 8 SHOTS FROM 835' TO 839'

ELEVATION T.D. 861' PBT D ANHYDRITE DEPTH 834' TO 840'

(G.L. / K.B.)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
(Stone Corral Formation)

PROPOSED METHOD OF PLUGGING TIE TO 2 1/2" - ESTABLISH FLOW RATE & SQUEEZE CEMENT INTO FORMATION UNTIL DESIRED AMOUNT OF CEMENT & BACKPRESSURE IS ACQUIRED FILLING WELL TO SURFACE. CUT & CAP 3' BELOW SURFACE.

(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? N/A

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. Seq. AND THE RULES AND REULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: BERNIE ROCKERS

WILLIAMS GAS PIPELINES CENTRAL PHONE # 785-448-4816

ADDRESS 19209 SW MARYLAND RD. CITY / STATE WELDA, KS.

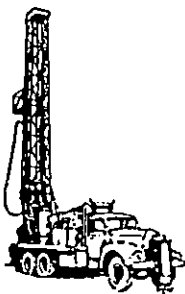
PLUGGING CONTRACTOR SPLANE PULLING & ROUSTABOUT SERVICE, INC. KCC LICENSE # 6372 6/01

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) RECEIVED

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9-15-00 AUTHORIZED OPERATOR/AGENT: Bernie Rockers 10.20-00
OCT 20 2000
(signature)

CONSERVATION DIVISION
Wichita, Kansas



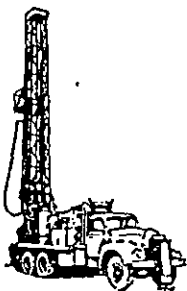
Big E Drilling Company

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 898-4896

We-Kan Resources
South Kock #12
Anderson Co., KS
Sec 16 Tsp 22 Rg 19
API 15-003-22,439
Spud 6/11/84 Completed 6/12/84

<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>
7	Topsoil	7
31	Lime	38
19	Shale	57
64	Lime	127
93	Shale	220
36	Lime	256
84	Shale	340
18	Lime	358
6	Shale	364
45	Lime	409
9	Shale	418
17	Lime	435
5	Shale	440
5	Lime	445
5	Shale	450
6	Lime	456
130	Shale	586
20	Sandy shale	606
36	Shale	642
13	Lime	655
45	Shale	690
20	Sandy	710
49	Shale	759
5	Lime	764
12	Shale	776
10	Lime	786
20	Shale	806
6	Lime	812
6	Shale	818
8	Lime	826
6	Shale black	832
2	Sandy shale	834
5	Oil sand	839
3	Sandy shale	841
19	Shale	861
	TD	861

859.3' pipe run



Big E Drilling Company

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 898-4896

We-Kan Resources
South Koch #12

DEPTH	DRILL TIME	FORMATION	DEPTH	DRILL TIME	FORMATION
781/82	1:05	Lime	828	:30	Black
83	1:02		29	:37	Shale
84	:52		830	:24	
85	1:07		31	:27	<u>Light</u> Sha
86	1:14		32	:27	
87	:42	Shale	33	:35	cap
88	:43		34	:57	Light sandy shal
89	:37		35	:34	Oil sand few lam
90	:41		36	:34	Oil sand
91	:53		37	:38	Oil sand lam.
92	:49		38	:27	Oil sand lam.
93	:41		39	:31	Oil sand lam. da
94	:41		840	:30	Lam sand lite dar.
95	:40		41	:43	Shale
96	:40				
97	:38				
98	:34				
99	:37				
800	:36				
01	:41				
2	:29				
3	:36				
4	:31				
5	:35				
6	1:46	Lime			
7	:47				
8	:45				
9	:32				
10	1:14				
11	:58				
12	1:01				
13	:44	Shale			
14	:32				
15	:37				
16	:36	Black			
17	:36	Shale			
18	:33				
19	1:10	Lime			
820	1:33				
21	1:00				
22	Correct on time				
23	:54				
24	:35				
25	:54				
26	1:30				
27	:37				



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Williams Gas Pipeline Central, Inc.
PO Box 20008
Owensboro, KY 42304

October 24, 2000

KOCH #S12
API 15-003-22439-00-00
660 S 2420 E
SW SW SE 16-22S-19E
ANDERSON COUNTY

Dear Williams Gas Pipelines Central:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in dark ink, appearing to read "David P. Williams", is written over the word "Sincerely,".

David P. Williams
Production Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(316) 432-2300