

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM AND FILE ONE COPY)

API # 15-003-22781 • 00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR WILLIAMS GAS PIPELINES CENTRAL KCC LICENSE # 09362 2/01

ADDRESS 19209 SW MARYLAND RD. CITY WELDA

STATE KS. ZIP CODE 66091 CONTACT PHONE # 785-448-4816

LEASE BOOTS WELL # 12 SEC. 16 T. 22 R. 19-E (~~EAST/WEST~~)

SE - SE 1/4 - SW 1/4 - SW 1/4 SPOT LOCATION QQQQ COUNTY ANDERSON

220 FEET (IN EXACT FOOTAGE) FROM S N (CIRCLE ONE) LINE OF SECTION (NOT LEASE LINE)

4180 FEET (IN EXACT FOOTAGE) FROM E W (CIRCLE ONE) LINE OF SECTION (NOT LEASE LINE)

CHECK ONE: OIL WELL X GAS WELL      D & A      SWD/ENHR WELL      DOCKET #     

CONDUCTOR CASING SIZE      SET AT      CEMENTED WITH      SACKS

SURFACE CASING SIZE 6" SET AT 20' CEMENTED WITH 9 SX SACKS

PRODUCTION CASING SIZE 2 7/8" SET AT 840' CEMENTED WITH 94 SX SACKS

LIST (ALL) PERFORATIONS AND BRIDGEPLUG SETS: 10 SHOTS FROM 448' TO 453'

ELEVATION      T.D. 870' PBSD 840' ANHYDRITE DEPTH 839' TO 843'

(G.L. / K.B.)      (Stone Corral Formation)  
CONDITION OF WELL: GOOD X POOR      CASING LEAK      JUNK IN HOLE     

PROPOSED METHOD OF PLUGGING TIE TO 2 7/8" - ESTABLISH FLOW RATE & SQUEEZE CEMENT INTO FORMATION UNTIL DESIRED AMOUNT OF CEMENT & BACKPRESSURE IS ACQUIRED FILLING WELL TO SURFACE. CUT & CAP 3' BELOW SURFACE.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why?     

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. Seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: BERNIE ROCKERS RECEIVED  
STATE CORPORATION COMMISSION

WILLIAMS GAS PIPELINES CENTRAL PHONE # 785-448-4816 OCT 20 2000

ADDRESS 19209 SW MARYLAND RD. CITY / STATE WELDA, KS. 10-20-00

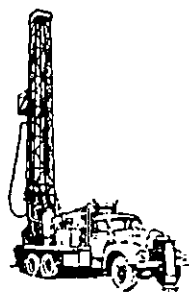
PLUGGING CONTRACTOR SPLANE PULLING & ROUSTABOUT SERVICE, INC. KCC LICENSE # 6372 CONSERVATION DIVISION  
Wichita, Kansas  
10/01

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)      (Contractor's)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9-15-00 AUTHORIZED OPERATOR/AGENT: Bernie Rockers  
(signature)

BP



# Big E Drilling Company

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 755-4509

3/17/87

Boots Oil Co.  
Clyde Boots  
Welda, KS

Boots Well #12  
3/16/87  
3/17/87

| <u>Thickness<br/>of Strata</u> | <u>Formation</u> | <u>Total<br/>Depth</u> |
|--------------------------------|------------------|------------------------|
| 12                             | Top soil & clay  | 12                     |
| 18                             | Lime             | 30                     |
| 4                              | Shale            | 34                     |
| 11                             | Lime             | 45                     |
| 21                             | Shale            | 66                     |
| 52                             | Lime             | 118                    |
| 88                             | Shale, sandy     | 206                    |
| 15                             | Lime, broken     | 221                    |
| 32                             | Shale            | 253                    |
| 34                             | Lime             | 187                    |
| 59                             | Shale            | 346                    |
| 7                              | Lime             | 353                    |
| 8                              | Shaley           | 361                    |
| 60                             | Lime             | 421                    |
| 6                              | Shale            | 427                    |
| 18                             | Lime             | 445                    |
| 5                              | Shale            | 450                    |
| 25                             | Lime             | 475                    |
| 129                            | Shale            | 604                    |
| 5                              | Sandy            | 609                    |
| 56                             | Shale            | 665                    |
| 12                             | Lime             | 677                    |
| 27                             | Shale            | 704                    |
| 8                              | Sandy            | 712                    |
| 3                              | Limey            | 715                    |
| 22                             | Shale            | 737                    |
| 7                              | Lime             | 741                    |
| 19                             | Shale            | 760                    |
| 5                              | Lime             | 765                    |
| 16                             | Shale            | 781                    |
| 9                              | Lime             | 790                    |
| 18                             | Shale            | 808                    |
| 7                              | Lime             | 815                    |
| 5                              | Blk shale        | 820                    |
| 7                              | Lime             | 827                    |
| 10                             | Shale            | 837                    |
| 2                              | Limey            | 839                    |
| 4                              | Oil sand         | 843                    |
| 30                             | Shale            | 873                    |
|                                | TD               | 873                    |

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 6080  
 Name Boots Oil Co.  
 Address Rt. 1  
 City/State/Zip Welda, Ks. 66901

Purchaser Fairway Crude  
Chanute, Ks.

Operator Contact Person Clyde Boots  
 Phone 316-852-3574

Contractor: License # 6451  
 Name Big E Drilling Co.

Wellsite Geologist Clyde Boots  
 Phone 316-852-3574

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☒ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp. Date ..... Old Total Depth.....

## WELL HISTORY

## Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

3-16-87 3-17-87 .....  
 Spud Date Date Reached TD Completion Date

870 840 .....  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20'  
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
 from Bottom feet depth to Top w/ 94 SX cmt

API NO. 15-003-22,781

County Anderson

Swth Sec. 16 Twp. 22 Rge. 19 ☐ East ☐ West

220 Ft North from Southeast Corner of Section  
4180 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

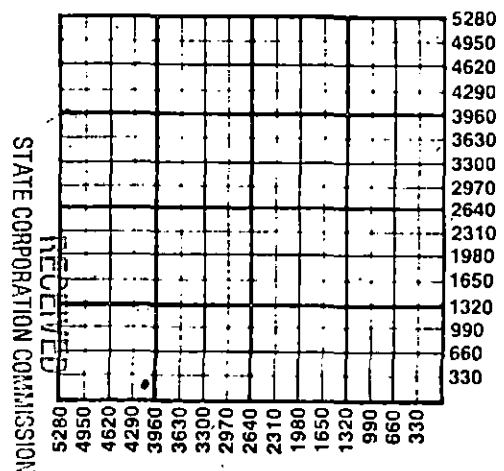
Lease Name Boots Well # 12

Field Name Welda Colony

Producing Formation Kansas City

Elevation: Ground 1080 KB.....

## Section Plat



OCT 20 2000

CONSERVATION DIVISION  
Wichita, Kansas

## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
 Docket # ..... ☐ Repressuring

## Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

## Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title Owner/Operator Date 9-18-87

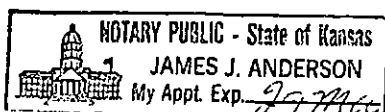
Subscribed and sworn to before me this 18 day of Sept  
1987

Notary Public James J. Anderson

Date Commission Expires 29 May 1989

| K.C.C. OFFICE USE ONLY       |   |                                |
|------------------------------|---|--------------------------------|
| F                            | <input type="checkbox"/> Letter of Confidentiality Attached |                                |
| C                            | <input type="checkbox"/> Wireline Log Received              |                                |
| C                            | <input type="checkbox"/> Drillers Timelog Received          |                                |
| Distribution                 |   |                                |
| <input type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep                            | <input type="checkbox"/> NGPA  |
| <input type="checkbox"/> KGS | <input type="checkbox"/> Plug                               | <input type="checkbox"/> Other |
| (Specify)                    |   |                                |

Form ACO-1 (7-84)



1989

SIDE TWO

Operator Name Boots Oil Co Lease Name Boots Well # 12Sec. 16 Twp. 22 Rge. 19 ☒ East ☐ West County Anderson

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☐ Sample

Soil  
Lime  
Shale  
Lime + Shale  
Limey  
oil sand  
Dark Shale

| Name | Top | Bottom |
|------|-----|--------|
|      | 0   | 12     |
|      | 12  | 30     |
|      | 30  | 34     |
|      | 34  | 837    |
|      | 837 | 839    |
|      | 839 | 843    |
|      | 843 | 873    |

RECEIVED  
 STATE CORPORATION COMMISSION

OCT 20 2000

CONSERVATION DIVISION

Wichita, Kansas

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                |               |                |             |                            |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| <u>Surface</u>  | <u>10 7/8"</u>    | <u>6 7/8"</u>             |                | <u>20'</u>    | <u>Common</u>  | <u>9</u>    |                            |
| <u>Production</u>   | <u>5 7/8"</u>     | <u>2 7/8"</u>             |                | <u>840'</u>   | <u>Common</u>  | <u>94</u>   | <u>5.90 salt</u>           |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |                  |
|--------------------|---|---|------------------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth            |
|                    | <u>448'-453'</u>                            | <u>10 shots 2 1/2 alum</u>                  | <u>448'-453'</u> |
|                    |   | <u>50 gal acid</u>                          |                  |
|                    |   | <u>Frack with 60 sacks sand</u>             |                  |

| TUBING RECORD |             |           | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
|---------------|-------------|-----------|---|--|
| Size          | Set At      | Packer at |   |  |
| <u>2 3/8"</u> | <u>840'</u> |           |   |  |

| Date of First Production                        | Producing Method                 |                                  |  |   |  |
|---|----------------------------------|----------------------------------|--|---|--|
|   | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input checked="" type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (explain)..... |  |
| <u>For use as a supply well at a later date</u> |                                  |                                  |  |   |  |

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
|                                   |          |         |            |               |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Ventured  
☐ Sold  
☐ Used on Lease

☐ Open Hole ☒ Perforation  
☐ Other (Specify) .....

☐ Dually Completed  
☐ Commingled

448'-453'

Very little



## *Kansas Corporation Commission*

Bill Graves, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner

### **NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Williams Gas Pipeline Central, Inc.  
PO Box 20008  
Owensboro, KY 42304

October 24, 2000

BOOTS #12  
API 15-003-22781-00-00  
220 S 4180 E  
SE SW SW 16-22S-19E  
ANDERSON COUNTY

Dear Williams Gas Pipelines Central:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in dark ink, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(316) 432-2300