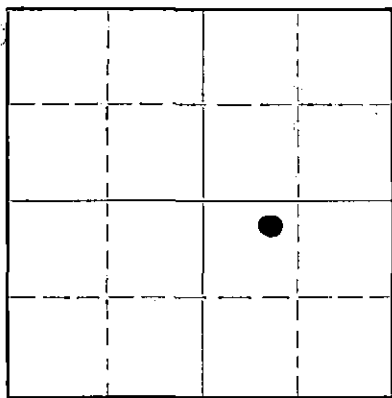


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Russell County, Sec. 4, Twp. 14, Rge. 15 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of SE $\frac{1}{4}$
Lease Owner Margaretta Billings et al
Lease Name A. H. Witt Well No. 5
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed July 1935
Application for plugging filed Feb. 7, 1952
Application for plugging approved Feb. 11, 1952
Plugging commenced May 13, 1952
Plugging completed May 19, 1952
Reason for abandonment of well or producing formation Oil exhausted to point of unprofitable production
If a producing well is abandoned, date of last production December 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation K. C. Lime Depth to top 3019 Bottom 3083 Total Depth of Well 3083 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Shale dark soft	Water		165	15 $\frac{1}{2}$ "	409'	All Pulled
Sand - white soft	Water	475	490			
Lime - white hard	Oil	2875	2880	12 $\frac{1}{2}$ "	615'	All Pulled
Lime - white soft	Water	2935	2950	10 "	940'	Left in hole
	Oil	2930	2935			
Lime - hard	Oil	3035	3037	8 $\frac{1}{2}$ "	2803'	All Pulled
Lime - grey soft	Oil	3042	3050	6 $\frac{1}{4}$ "	3021'	Left in hole

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3083 feet to surface feet for each plug set.

Entire 6 $\frac{1}{4}$ " string of casing cemented in place and left in hole from surface to 3021 ft. Hole filled with mud from 3083 ft. to 2965 ft. Filled hole with sand from 2965 ft. to 2940 ft.; dumped 5 sacks cement with bailer to form cement bridge from 2940 ft. to 2915 ft. Hole filled with mud from 2915 ft. to 250 ft. Rock bridge installed between 250 ft. to 240 ft. Twenty (20) sacks of cement poured in hole to form cement bridge from 240 ft. to 140 ft. Filled hole with mud from 140 ft. to 30 ft. Rock bridge installed between 30 ft. and 25 ft. Hole capped with five (5) sacks of cement.

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JUN 12 1952
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Margaretta Billings, Adm.
Address Billings Partnership Estate, Operator of Russell, Kansas. Witt Lease.

STATE OF Kansas, COUNTY OF Russell Part ss.
MARGARETTA BILLINGS (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Margaretta Billings
Russell, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 21st day of May, 19 52
Richard M. Driscoll Notary Public.

My commission expires August 28, 1954

PLUGGING
FILE SEC 4 TLE-R SW
BOOK PAGE 143 INC 66

15-167-08053-00-00

BILLINGS ET AL: WITT WELL NO. 5

NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of SE $\frac{1}{4}$ Sec. 4-14-15 W.

RUSSELL COUNTY - KANSAS.

Total Depth 3083'
Comm. 5-17-35 - Comp. 7-5-35.

CASING:

15 $\frac{1}{2}$ "	-	409'	Pulled.	Production. Test before acidizing 500 Bbls., Potential after acidizing 1249 Bbls.
12 $\frac{1}{2}$ "	-	615'	Pulled.	
10"	-	940'	Left in Hole	
8 $\frac{1}{2}$ "	-	2803'	Pulled.	
6 $\frac{1}{2}$ "	-	3021'	Left in Hole	

Figures Indicate Bottom of Formation.

Cellar	10	Shale red soft	2085
Post rock yellow shale	20	Shale blue soft	2100
Shale dark soft	165	Shale Sandy grey soft	2130
2 BW 165		Shale red soft	2145
Sandy soft HFW	200	Lime hard	2195
Sand soft	230	Shale blue soft	2215
Shale blue soft	245	Lime white hard	2265
Sand white soft	250	Shale & Shells Blue	2310
Shale red soft	270	Shale blue soft	2335
Shale light soft	295	Lime shell white hard	2340
Sand white soft	320	Shale blue soft	2430
Shale grey soft	345	Lime white hard	2440
Sand hard	355	Shale dark soft	2478
Shale blue soft	375	Lime white hard	2488
Iron hard dark	380	Shale grey soft	2600
Lime white hard	395	Lime grey hard	2640
Sand white soft	405	Shale blue soft	2690
Shale blue soft	445	Lime grey hard	2700
Sand white soft	455	Shale blue soft	2730
Shale blue soft	475	Lime white hard	2765
Sand white soft Wtr.	490 HF	Shale blue soft	2775
Red rock soft	580	1 BWPER 2935-2950	
Sand red	600	Lime white hard	2810
Red rock soft	730	Shale blue soft	2815
Sand red soft	740	Lime white hard	2930
Red rock soft	899	Lime white soft	2950
Anhydrite Lime White	940 Hard	Lime white hard	2975
Shale red soft	1100	Show oil 2875-80	
Shale blue soft	1125	Slate Black soft	2977
Shale red soft	1185	Good Show Oil 2930-35	
Shale blue soft	1265	Lime hard	3000
Salt white soft	1560	Shale blue soft	3005
Shale blue soft	1565	Shale red blue soft	3022
Lime white hard	1580	Lime hard	3023
Shale grey soft	1590	Sand line corr. 9 ft.	
Lime white med.	1605	Shale green soft	3019
Shale grey soft	1610	Top of Oswald.	
Lime grey med hard	1665	Oswald Lime hard	3031
Shale red soft	1695	Shale blk soft	3035
Lime white hard	1725	Lime hard	3037 Pay Oil
Shale blue soft	1760	Shale blue soft	3042
Lime hard	1780	Lime Pay grey soft	3050 Pay Oil
Shale red	1800	Lime grey hard	3083 TD
Lime hard	1810		
Shale blue soft	1820		
Lime white hard	1835		
Shale light soft	1850		
Lime white med	1895		
Shale blue soft	1900		
Lime white hard sharp	1935		
Shale blue soft	1970		
Lime hard sharp	2000		
Shale red soft	2015		
Lime white hard	2050		
Shale grey soft	2060		

WITT WELL No. 5 - TD. 3083 ft.

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Wichita, Kansas

PLUGGING
FILE SEC 4 T 14 R 15
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