

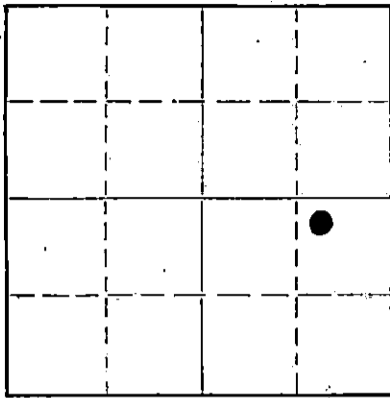
15-167-08054-00-00

STATE OF KANSAS
CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 4 Twp. 14 Rge. 15 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of SE $\frac{1}{4}$
Lease Owner Margaretta Billings et al
Lease Name A. H. Witt Well No. 12
Office Address Russell, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed August 19 35
Application for plugging filed Apr. 28, 19 52
Application for plugging approved Apr. 29, 19 52
Plugging commenced May 20, 19 52
Plugging completed May 31, 19 52
Reason for abandonment of well or producing formation Oil exhausted to
point of unprofitable production
If a producing well is abandoned, date of last production November 19 50
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation K. C. Lime Depth to top 3024 Bottom 3090 Total Depth of Well 3090 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	710	735	15 $\frac{1}{2}$ "	381'	All Pulled
Sand - red	Water	790	805	12 $\frac{1}{2}$ "	610'	All Pulled
Lime - white hard	Oil	2932	2935	10 "	916'	Left in hole
Lime - white	Water	2960	2970			except 58'
Lime - grey soft	Oil	3048	3055	8 $\frac{1}{2}$ "	2770'	All Pulled
				6 $\frac{1}{2}$ "	3030'	317' Pulled

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3090 feet to surface feet for each plug set.

Hole filled with debris on commencement of operations.
Hole cleaned out to 2925 ft.
Hole filled with sand from 2925 ft. to 2915ft.
Five (5) Sacks of cement placed in hole to form cement plug from 2915 ft. to 2890 ft.
Hole mudded from 2890 ft. to 250 ft.
Fifteen (15) sacks of drilling mud placed in hole and cement pumped on top by Halliburton Oil Well Cementing Company, filling hole from 250 ft. to 200 ft.
Hole mudded from 200 ft. to 10 ft.
Rock bridge installed between 10 ft. and 7 ft.
Hole capped with ten (10) sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

Plugging Contractor: Barnes & Sons Pipe Pulling Co., JUN 19 1952
Russell, Kansas.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Margaretta Billings, Adm.
Address Billings Partnership Estate, Operator of
Russell, Kansas. Witt Lease

STATE OF Kansas, COUNTY OF Russell
Margaretta Billings (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Margaretta Billings
Russell, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of June, 19 52

[Signature]
Notary Public.

My commission expires Jan. 9, 1955.

22-5138-s 9-48-10M

PLUGGING
FILE SEC 4 T 14 R 15
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BILLINGS ET AL: WITT WELL NO. 12

NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of SE $\frac{1}{4}$ Sec. 4-14-15 W.

RUSSELL COUNTY - KANSAS.

Total Depth 3090'
Comm. 7-15-1935 - Comp. 8-28-1935.

CASING:

15 $\frac{1}{2}$ "	-	381'	-	Pulled.
12 $\frac{1}{2}$ "	-	610'	-	Pulled.
10"	-	916'	-	Left in Hole.
8 $\frac{1}{2}$ "	-	2770'	-	Pulled.
6 $\frac{1}{2}$ "	-	3030'	-	Left in Hole.

Figures Indicate Bottom of Formation.

Cellar:	10	Shale red	2100
Sandy Clay Yellow	30	Lime Hard	2155
Shale Dark.	150	Shale red	2172
Slate	180	Lime White	2220
Sand White	230	Blue Shale	2240
Shale Dark	250	Lime White	2250
Sand White	260	Shale red	2265
Shale	385	Lime White	2310
Sand White	375	Blue Shale	2325
Blue Shale	380	Shale and Shells	2365
Lime Sandy	410	Lime hard	2375
Blue Shale	495	Blue shale	2415
Iron, Dark.	500	Lime White	2425
Sand Red	610	Blue Shale	2505
Red Rock	710	Lime White	2525
Sand - Water	735	Blue Shale	2565
4 Bailers Water Per. Hour.		Lime Grey	2580
Red Rock	790	Blue Shale	2590
Sand Red	805	Lime White	2600
6 Bailers Water Per Hour.		Blue Shale	2610
Shale Red	907	Lime White	2620
Chalk, White Soft	910	Blue Shale	2698
ANHYDRITE LIME	950	Lime White	2745
Blue shale	952	Blue Shale	2765
Shale red	1105	Lime White	2770
Blue Shale	1150	Lime Hard	2810
Shale red	1205	Lime Soft	2815
Blue Shale	1285	Lime Hard	2930
SALT	1555	Shale	2932
Blue Shale	1560	Lime White Hard	2952
Lime, White Hd	1570	Show of Oil 2932 to	2935
Blue shale	1585	Shale Dark	2955
Lime White Hard	1600	Lime white	2970
Blue Shale	1610	Blue Shale	2975
Lime grey	1630	Hole filled up 1200' with Water	
Blue shale	1640	from 2960' to 2970.	
Lime grey	1660	Lime White	2980
Blue shale	1675	Shale Dark	2983
Lime white	1690	Lime White	2990
Shale red	1715	Blue Shale	3000
Lime white	1725	Lime White	3012
Blue shale	1770	Shale Red	3020
Lime grey	1785	Lime Grey	3021
Blue shale	1795	Shale Green	3027
Lime white	1805	Lime, OSWALD, Corrected to	3024
Shale Red	1830	Lime OSWALD	3045
Lime white	1845	Shale Dark	3048
Blue Shale	1870	Lime Grey Soft	3055 OIL
Lime grey	1900	Lime Grey Hard	3090
Blue shale	1905		
Lime white	1955		
Shale	1975		
Lime white	1990		
Blue Shale	2000		
Lime white sharp	2025		
Blue Shale	2040		
Lime Grey	2090		

LIVED
ORATION COMMISSION

JUN 13 1952

BILLINGS-WITT NO. 12.

CONSERVATION DIVISION

PLUGGING
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