

API NUMBER 1503320307-0000

LEASE NAME Lemon

WELL NUMBER 1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 19 TWP. 34S RGE. 19W (E) or (W)

COUNTY Comanche

LEASE OPERATOR Lear Petroleum

ADDRESS Rt. 3 Box 116-10 Woodward, Oklahoma 73803

PHONE# (409) 256-6511 OPERATORS LICENSE NO.         

Date Well Completed 9-30-79

Character of Well Dry

Plugging Commenced 3-15-85

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 3-18-85

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Paul Luthi

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation MISSISSIPPIAN Depth to Top 5188 Bottom 5240 T.D. 5300

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	652	none
				4 1/2	5289	3514
				2 3/8	5093	5093

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.

- Pump 25 sks. of cement @ 4850
- Pump 50 sks. of cement @ 700 to 600
- Put 10 sks. of cement @ 33 to 3 Cut off & cap 8 5/8 3' below ground level  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address Box 506 Liberal, Kansas 67901

STATE OF KANSAS COUNTY OF Comanche, ss.

(Employee of Operator) or (Operator) of above-described well, RECEIVED first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein defined and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Michael Kala

(Address) P.O. Box 1217 Seminole Ok 74868

APR 19 1985  
4-19-85  
CONSERVATION DIVISION  
SUBSIDIARY OF KANSAS

SWORN TO before me this 4 day of 12, 19 85

Lynn Lytle  
Notary Public

My Commission Expires: August 16, 1988

# K.G.S. LIBRARY

State Geological Survey  
KANSAS DRILLERS LOG

API No. 15 — 033 — 20307-0000  
County Number

S. 19 T. 34 R. 19 W

Loc. C NE NE

County Comanche

Operator  
Lear Petroleum Exploration, Inc.

Address  
2601 N. W. Expressway, Suite 1200, OKC. 73112

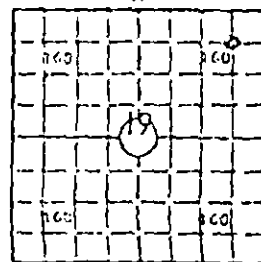
Well No. 1 Lease Name Lemon

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist

Spud Date 9-4-79 Total Depth 5300 P.B.T.D. 5250

Date Completed 9-30-79 Oil Purchaser



Locate well correctly  
Elev.: Gr. 1773.

of 1775 KB 1778

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	652'	Lite wt. Class "A"	275	3% cc
Production	7 7/8"	4 1/2"	10.5	5299'	50-50poz	250	2% Gel/3%cc 18% salt 3/4% cfr-2

### LINER RECORD

### PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Jet	5188-92
TUBING RECORD			1	Jet	5194-96
			1	Jet	5208-10
					5222-28
					5234-40

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gal. 15% HCl Acid	5188-5240

### INITIAL PRODUCTION

Date of first production SI WOPL Connection		Producing method (Flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 1064 MCF	Water 0 bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) Sold - Rael Gas Company			Producing interval(s) Mississippi		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972  
 MAR 15 1985  
 3-15-85

Operator  
Lear Petroleum Exploration, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.  
1

Lease Name  
Lemon

Gas

S 19 T 34 R 19 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed - Sand	0	50	Heebner	4206
Redbed	50	310	Cherokee	5068
Redbed - Shale	310	805	Atoka	5177
Redbed	805	1265		
Shale - Lime	1265	2140	Miss. Det.	5186
Lime - Shale	2140	3480		
Shale - Lime	3480	3715	Miss. Lm.	5204
Lime - Shale	3715	4015		
Lime	4015	5300		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*R. Stanley Schrey*  
Signature  
DIVISION ENGINEER  
Title  
March 25, 1980  
Date