

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
STATE CORP COMMISSION

APR 10 2000
FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

CONSERVATION DIVISION
Wichita, Kansas

15-001-25464-0000

API # drilled in 1983 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Laymon Oil Company KCC LICENSE # 7018
(owner/company name) (operator's)

ADDRESS 1998 Squirrel Rd CITY Neosho Falls

STATE KS ZIP CODE 66758 CONTACT PHONE # (316) 963-2495

LEASE Creason WELL# 2 SEC. 17 T. 25 R. 18 (East/West)

~~4980~~ NW4 SPOT LOCATION/QQQQ COUNTY Allen

4980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

3780 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 7" SET AT 20' CEMENTED WITH 6 sks SACKS

PRODUCTION CASING SIZE 3 1/2 SET AT 705 CEMENTED WITH 88 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4 shots 698 - 701/ 13 shots 701 to 707

ELEVATION n/a T.D. 705 PBTD 947 ANHYDRITE DEPTH n/a
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Plug well with cement from bottom to top

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes ~~no~~ IS ACO-1 FILED? n/a

If not explain why? well drilled in 1983 by Mark Haas Oil Co

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Kenneth Laymon PHONE# (316) 963-2495

ADDRESS 1998 Squirrel Rd City/State Neosho Falls, KS 66758

PLUGGING CONTRACTOR Blue Star Acid Service KCC LICENSE # 32591

ADDRESS Box 103, Eureka, KS 67045 (company name) PHONE # (316) 583-7664 (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 04/11/00 10:00 AM

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 04/14/00 AUTHORIZED OPERATOR/AGENT: Kenneth Laymon
(signature)

DR

COCONUT DRILLING, INC.

Mark L. Haas, Owner

April 13, 1982

316-625-2490

316-625-2139

711 South Grove

Yates Center, Kansas 66782

Cresson Lease Well #2

Sec. 17, Twp 25, Rg. 18

Allen County, KS

Comm. 3-23-82

Comp. 3-24-82

Formation:

Soil	0	-	3
Clay	3	-	7
Gravel River Sand	7	-	10
Shale	10	-	12
Lime	12	-	61
Shale	61	-	88
Shale w/lime	88	-	95
Shale	95	-	152
Lime	152	-	176
Shale	176	-	190
Lime	190	-	193
Shale	193	-	208
Lime (KO)	208	-	287
Big Shale	287	-	424
Shale w/lime	424	-	432
Shale	432	-	453
Shale w/lime	453	-	476
Lime	476	-	493
Shale	493	-	499
Sandy Shale	499	-	514
Shale	514	-	552
Lime Hard	552	-	556
Shale	556	-	561
Lime	561	-	579
Lime w/Shale	579	-	584
Lime	584	-	589
Black Shale	589	-	591
Shale	591	-	618
Lime 20'	618	-	640
Black Shale	640	-	645
Lime 5'	645	-	649
Shale	649	-	654
Sandy Shale	654	-	670
Shale	670	-	682

Lime (Cap)	682	-	683
Sandy Shale	683	-	691
Shale	691	-	699
Oil Sand Bleeding	699	-	701
Oil Sand Broken	701	-	703
Shale	703	-	940
Cap Rock	940	-	941
Gas Sand	941	-	944
Oil Sand Good Odor	944	-	947
Total Depth	947'		

Cored Lower Squirrel 701-707

6' Full Recovery

RECEIVED
STATE CORPORATION COMMISSION

APR 19 2000

CONSERVATION DIVISION
Wichita, Kansas

682
649

33

311
1004
280
137

241
137
137



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Laymon Oil Company
1998 Squirrel Rd.
Neosho Falls, KS 66758

April 25, 2000

CREASON #2
API 15-001-25464-00-00
4980 S 3780 E
NW/4 17-25S-18E
ALLEN COUNTY

Dear Kenneth Laymon:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in dark ink, appearing to read "David P. Williams", is written over a circular stamp.

David P. Williams
Production Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(316) 432-2300