

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 6-14-94

Company: Enron Oil & Gas Company Lease: Huck Well No.: 26 #1

County: Comanche Location: 330' FNL & 1250' FWL Section: 26 Township: 34S Range: 16W Acres:

Field: Reservoir: Mississippi Pipeline Connection: None

Completion Date: 3-24-94 Type Completion (Describe): Single (Oil) Plug Back T.D.: 5268 Packer Set At: None

Production Method: Type Fluid Production: Crude Oil API Gravity of Liquid/Oil: 28

Flowing (Pumping) Gas Lift

Casing Size	Weight	I.D.	Set At	Perforations	To
4 1/2	11.6	4.000	5300	5054	5068
Tubing Size	Weight	I.D.	Set At	Perforations	To
2 3/8	4.7	1.995	5126		

Pretest: Starting Date: 6-11-94 Time: 9:00 AM Ending Date: 6-13-94 Time: 9:00 AM Duration Hrs.: 72

Test: Starting Date: 6-13-94 Time: 9:00 AM Ending Date: 6-14-94 Time: 9:00 AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:		Tubing:								
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	210	0001	2	2	30.42	2	9 1/4	38.9	112.0	8.5
Test:			2	9 1/4	38.9	3	3	45.63	61.84	6.7
Test:	210	0001	3	3	45.63	4	3 3/4	60.54	123.0	14.9

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter			In. Water	In. Merc.	Psig or (Pd)			
Critical Flow Prover			No Venting of Gas					
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Pm)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): 0 Oil Prod. Bbls./Day: 14.9 Gas/Oil Ratio (GOR) = N/A Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 14th day of June 1994

For Offset Operator

For State

For Company

RECEIVED
 JUN 30 1994
 6-30-94
 CONSERVATION DIVISION
 Wichita, Kansas

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Enron Oil & Gas Company LOCATION OF WELL 330' FNL & 1250' FWL
 LEASE Huck OF SEC. 26 T 34S R 16W
 WELL NO. 26 #1 COUNTY Comanche
 FIELD _____ PRODUCING FORMATION Mississippi
 Date Taken _____ Date Effective _____
 Well Depth 5300' Top Prod. Form 5025' Perfs 5054-5068'
 Casing: Size 4-1/2" Wt. 11.6# Depth 5300' Acid additives 1 bbl 15% HCl &
 Tubing: Size 2-3/8" Depth of Perfs 5054-5068' Gravity 28
 Pump: Type _____ Bore _____ Purchaser EOTT Energy Opera-
 Well Status Pumping ting, L.L.P.
Pumping, flowing, etc.

TEST DATA

Permanent X Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 1080 HOURS
 SHUT IN 360 HOURS
 DURATION OF TEST 24 HOURS _____ MINUTES _____ SECONDS
 GAUGES: WATER 105 INCHES 88.4 PERCENTAGE
 OIL 13-3/4 INCHES 11.6 PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 137.9
 WATER PRODUCTION RATE (BARRELS PER DAY) 123.0
 OIL PRODUCTION RATE (BARRELS PER DAY) 14.9 PRODUCTIVITY
 STROKES PER MINUTE 6-1/2
 LENGTH OF STROKE 48 INCHES
 REGULAR PRODUCING SCHEDULE .24 HOURS PER DAY.
 COMMENTS _____

WITNESSES:

Paul Blehner

FOR STATE _____ FOR OPERATOR _____ FOR OFFSET _____