

1051448
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-9
API NUMBER 15- 033-20,820 - 0000 236R
APP. SE SW, SEC. 18, T 34 S, R 18 W/EX

TECHNICIAN'S PLUGGING REPORT
Operator License # 3667
Operator: Source Petroleum
Name & Address: 200 W. Douglas, Ste. 820
Wichita, KS 67202

660 feet from S section line
3300 feet from E section line
Lease Name Stark "A" Well # 1
County Comanche 216.77
Well Total Depth 6670 feet
Conductor Pipe: Size 13 3/8 feet 96
Surface Casing: Size 8 5/8 feet 635

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418
Address 7950 E. Prentice, Ste. 100, Englewood, CO 80111

Company to plug at: Hour: 4 a.m. Day: 9 Month: 6 Year: 19 91

Plugging proposal received from Vince Schrappe
(company name) Allen Drilling Company (phone) 303-796-7350

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Arbuckle with 50 sx cement,
2nd plug at 930' with 40 sx cement,
3rd plug at 666' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 7 a.m. Day: 9 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 6545' with 50 sx cement,
2nd plug at 930' with 40 sx cement,
3rd plug at 660' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1991
6-20-91
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED
(do not) observe this plugging.

Signed Richard M. Lacey
(TECHNICIAN)

DATE 7-19-91
INV. NO. 32302

EFFECTIVE DATE: 5-18-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL 033-20,820-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 10 1991
month day year

APRX. SE. SW. Sec. 18. Twp. 34. S, Rg. 18. W East West

OPERATOR: License # 3667
Name: Source Petroleum
Address: 200 W. Douglas, Ste. 820
City/State/Zip: Wichita, KS 67202
Contact Person: John D. Howard, Jr.
Phone: (316) 262-7397

660 feet from South line of Section
3300 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418
Name: Allen Drilling Company

County: Comanche
Lease Name: STARK
Field Name: Wildcat

Is this a Prorated Field? yes X no
Target Formation(s): LKC, MISS, Viola, ARB

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... CWMD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Nearest lease or unit boundary: 660
Ground Surface Elevation: 1949 feet MSL

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 625'

Length of Conductor pipe required: NONE
Projected Total Depth: 7000'

If CWMD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: _____ well _____ farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Exp. 11/13/91

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before...

Pusher: Vibe
SPUD DATE: 5-20-91 INIT. CA
LENGTH SURFACE PLANNED: 625
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8" @ 6 3/8" CONDUCTOR / 2 3/8" 96
ANHYDRITE T- B- ELEVATION
TD 6670 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX 6545 SX Y N
Arbuckle Plug @ 50' Ft. W/ 50 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 930 Ft. W/ 40 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ 600 Ft. W/ SX
Bottom Surface @ 660 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R. L. DATE 5-30-91
TYPE OF CEMENT 60/40 6%
STARTING TIME (AM/PM) DATE
COMPLETION TIME 2: (AM/PM) DATE 6-9-69
CEMENT COMPANY Hall
called 6-7-91 STVD Drilling