

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-135-21941-00-00
Spot: SESENE Sec/Twnshp/Rge: 22-18S-26W
2316 feet from N Section Line, 288 feet from E Section Line
Lease Name: DAY-PAULS - D Well #: 1
County: NESS Total Vertical Depth: 4781 feet

Operator License No.: 6039
Op Name: L. D. DRILLING, INC.
Address: 7 SW 26TH AVE
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4650	0	WITH 175 SX CMT
SURF	8.625	582		WITH 315 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/03/2014 8:00 AM
Plug Co. License No.: 99981 Plug Co. Name: COPELAND ACID & CEMENT, INC.
Proposal Rcvd. from: MIKE KASSELMAN Company: L.D. DRILLING Phone: (620) 793-3051

Proposed Plugging Method: PUMP 50 SX CMT & 150# HULLS. PERFORATE @ 1100' & PUMP 80 SX CMT OVER CASING VOLUME THEN 150 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: MICHAEL MAIER WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/03/2014 2:45 PM KCC Agent: ERIC MACLAREN

Actual Plugging Report:

PERFORATED @ 1100'. RAN TBG TO 4526' & PUMPED 50 SX CMT WITH 150# HULLS. PULLED TBG TO 1116' & PUMPED 130 SX CMT, CIRCULATING CMT UP INSIDE THE PRODUCTION CASING. CLOSED A VALVE & PUMPED ANOTHER 20 SX CMT THROUGH THE PERFORATIONS. CASING PRESSURED TO 300#, BUT NO CIRCULATION. PULLED TBG & PUMPED 40 SX CMT DOWN BACKSIDE, PRESSURING TO 300#. TOPPED OFF CASING WITH 10 SX CMT. HOLE STAYED FULL.

6/11 PENDING
cannot invoice
until 6/16/14

Perfs:

Top	Bot	Thru	Comments
4501	4504		

Received
KANSAS CORPORATION COMMISSION

Remarks: USED 60/40 POZMIX 4% GEL BY COPELAND ACID.

Plugged through: TBG

JUN 06 2014

CONSERVATION DIVISION
WICHITA, KS

District: 01

Signed Eric MacLaren
6/7/14 (TECHNICIAN)

RECEIVED
JUN - 4 2014
KCC DODGE CITY

Form CP-2/3