

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-22947-00-00
Spot: E2SWNE Sec/Twnshp/Rge: 26-16S-13W
3300 feet from S Section Line, 1650 feet from E Section Line
Lease Name: KOELLER Well #: 2
County: BARTON Total Vertical Depth: 3395 feet

Operator License No.: 6988
Op Name: SMITH, RICHARD E. DBA SMITH OIL O
Address: 410 N. ADAMS PO BOX 550
HUTCHINSON, KS 67504

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3393	640	100 SX
SURF	8.625	367		170 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/09/2014 8:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: DALE R OHL Company: SMITH OIL Phone: (620) 663-6622

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement w/400 # hulls.

Plugging Proposal Received By: BRUCE RODIE Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/10/2014 11:00 AM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Sanded off perforations and topped with 4 sx cement.
Cut casing at 1700' and pulled casing to 1500'. Pumped 140 sx cement w/200 # hulls. Started to pull casing to 950' but casing got stuck at 1500'. Tried to cut casing at 900' and pumped 50 sx cement to displaced with fresh water. Casing wasn't cut. Called loggers out to perforate at 850'. Tied to casing and pumped 50 sx cement. Displaced cement down to 800' with fresh water. Disconnected from casing because water started flowing back. Had to shut back in and displace back down. Shut down for the day.
04/10/2014- Opened valve on casing and there was no pressure. Cut casing at 480'. Pulled casing to 440' and circulated cement. Pulled casing and hole stayed full.

GPS: 38.63283 -098.72767

Perfs:

Top	Bot	Thru	Comments
3393	3395		

KCC WICHITA

Remarks: COPELAND ACID AND CEMENTING

Plugged through: CSG

APR 17 2014

RECEIVED

District: 04

Signed Bruce Rodie
6/19/14 (TECHNICIAN)

CM

APR 10 2014