

3 055098

To:

STATE CORPORATION COMMISSION

Wichita State Office Bldg. - PLUGGING SECTION

130 S. Market, Room 2078

Wichita, Kansas 67202

API NUMBER 15-003-22439 • 00 • 00

SE 1/4 Sec/Twp/Rge 16-22-19E

660 feet from south section line

2420 feet from east section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9362

Operator: WILLIAMS GAS PIPELINE CNT

Name & 19209 SW MARYLAND RD

Address WELDA KS 66091

AB oil well XXXX Gas Well SWD Well/ Input Well

Lease/Well# KOCH #S-12

County ANDERSON

Well Total Depth 861 feet

Production Pipe: 2 1/2 Size Feet 859

Surface Casing: 6 1/4 Size Feet 20

D & A

Other well as hereinafter indicated:

Plugging Contractor: SPLANE PULLING AND ROUSTABOUT SVC INC

Lic. # 6372

Address: P. O. BOX 386 / CHANUTE KS 66720

Company to plug at: Hour: 3:30 Day: 26 Month: 9 2000

Plugging proposal received from: BERNIE ROCKERS

Company Name: WILLIAMS GAS PIPELINE CNT

Phone: 785-448-4816

Were:

859' OF 2 1/2" PIPE CEMENTED TO SURFACE

PUMP 2 1/2" PIPE FULL WITH CEMENT AND SHUT WELL IN

Plugging Proposal Received by:

T J WELSH

Plugging attended by Agent: All XXXX Part

TECHNICIAN
None

Operations Completed: Hour: 4:00 Day: 26 Month: 9 2000

Actual Plugging Report:

HOOKED ONTO 2 1/2" PIPE SQUEEZED 35 SX CEMENT SHUT WELL IN @700 PSI

Remarks:

(If additional description is necessary, use BACK of this form.)

I DID

observe this plugging.

INVOICED

DATE

10/24/00

WELL NO.

2001060873

Signed:

Thomas J. Welsh
TECHNICIAN

ab

RECEIVED
STATE CORPORATION COMMISSION

OCT 24 2000

15-24-00

CONSERVATION DIVISION
Wichita, Kansas

State of Kansas
NOTICE OF INTENTION TO DRILL

S.C.G-9-84 20' 6 1/4"

Starting date 5 24 84
Month Day Year

API Number 15-003-22, 439
SE, , Sec. Sec 16, T 22 S. R 19 East XXXX
660 ft. from XX or S line of section
2420 ft. from XV or E line of section

Operator license # 8043

Operator name & address We-Kan, Inc.
% Harold Kramer
789 Sherman St. Suite 600
Denver, Colo. 80203

Contact person Richard Mullin

Phone 913 448-3255

Contractor license # 6451

Contractor name & address Big E Drilling Co.
Centerville, KS: 66014

Nearest lease or unit boundary line 660 feet
County Anderson
Lease name Koch South Well # 12
Surface pipe by alternate 1 or 2 X
Domestic well within 330 ft. X yes; Municipal well within one mile X yes
X no; X no
Depth of fresh water none feet
Lowest usable water formation feet
Depth to bottom of usable water 125 feet
Surface pipe to be set X 20 feet
Conductor pipe if any required feet
Ground surface elevation 1080 feet MSL
Est. total depth 850 feet

Type equipment: rotary air X cable
Well drilled for: oil X gas SWD
Inj OWWO
Well class: infield X pool ext wildcat

X Into solid formation not less than 20 ft

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.
Date 5/16/84 Signature of operator or agent [Signature] Title Agent

Date received 5-16-84

To be filed with Kansas Corporation Commission
5 days prior to commencing well.
Card to be typed

MHC/KOHE 5-16-84 form C-1
4/83

THIS PERMIT
NOV 16 1984
EXPIRES

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING RECORD

K.A.R.-82-3-117

API NUMBER 15-003-22439 • 00-00
LEASE NAME KOCH
WELL NUMBER S-12
660 Ft. from S Section Line
2420 Ft. from E Section Line

LEASE OPERATOR WILLIAMS GAS PIPELINES CENTRAL SEC. 16 TWP. 22 RGE. 19 E
ADDRESS 19209 SW MARYLAND RD./ WELDA, KS. 66091 COUNTY ANDERSON
PHONE # 785-448-4816 OPERATORS LICENSE # 09362 DATE WELL COMPLETED 6/12/84
CHARACTER OF WELL OIL PLUGGING COMMENCED 9/26/00
(Oil Gas D&A SWD Input Water Supply Well) PLUGGING COMPLETED 9/26/00
THE PLUGGING PROPOSAL WAS APPROVED ON 9/15/00 (DATE)
BY TOM WELSH (KCC DISTRICT AGENT'S NAME).

IS ACO-1 FILED? N/A IF NOT, IS WELL LOG ATTACHED? YES
PRODUCING FORMATION SQUIRREL DEPTH TO TOP 834' BOTTOM 840' T.D. 861'

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
SQUIRREL	OIL	- 0 -	20'	6 1/4"	20'	- 0 -
		- 0 -	859'	2 1/2"	859'	- 0 -

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED, STATE THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET.

TIED TO 2 1/2" - SQUEEZED 35 SACKS OF PORTLAND CEMENT INTO WELL FROM TOP TO BOTTOM -- SHUT WELL IN WITH 700# OF

BACK PRESSURE.

RECEIVED

STATE CORPORATION COMMISSION

OCT 20 2000

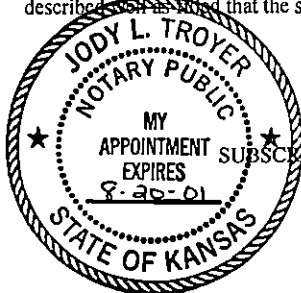
CONSERVATION DIVISION
Wichita, Kansas

(IF ADDITION DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

NAME OF PLUGGING CONTRACTOR SPLAIN PULLING AND ROUSTABOUT SERVICE, INC.. LICENSE NO. 6372
ADDRESS P.O. BOX 386 / CHANUTE, KS. 66720
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES WILLIAMS GAS PIPELINES CENTRAL
STATE OF KANSAS COUNTY OF ANDERSON, SS.

Above-described well, being first duly sworn on oath, says: that I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, and that the same are true and correct, so help me God.

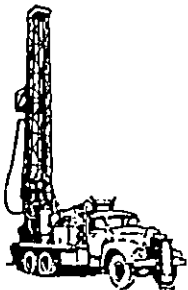
(Signature) Bernard Rochelle
(Address) 19209 SW Maryland Rd - Welda, Ks. 66091
SUBSCRIBED AND SWORN TO before me this 18th Day of October, 20 00



Jody L. Troyer
Notary Public

My Commission Expires: 8-20-2001

MB



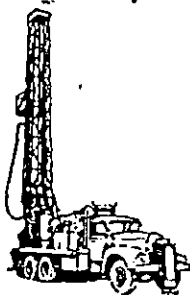
Big E Drilling Company

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 898-4896

We-Kan Resources
South Kock #12
Anderson Co., KS
Sec 16 Tsp 22 Rg 19
API 15-003-22,439
Spud 6/11/84 Completed 6/12/84

<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>
7	Topsoil	7
31	Lime	38
19	Shale	57
64	Lime	127
93	Shale	220
36	Lime	256
84	Shale	340
18	Lime	358
6	Shale	364
45	Lime	409
9	Shale	418
17	Lime	435
5	Shale	440
5	Lime	445
5	Shale	450
6	Lime	456
130	Shale	586
20	Sandy shale	606
36	Shale	642
13	Lime	655
45	Shale	690
20	Sandy	710
49	Shale	759
5	Lime	764
12	Shale	776
10	Lime	786
20	Shale	806
6	Lime	812
6	Shale	818
8	Lime	826
6	Shale black	832
2	Sandy shale	834
5	Oil sand	839
3	Sandy shale	841
19	Shale	861
	TD	861

859.3' pipe run



Big E Drilling Company

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 898-4896

We-Kan Resources
South Koch #12

DEPTH	DRILL TIME	FORMATION	DEPTH	DRILL TIME	FORMATION
781/82	1:05	Lime	828	:30	Black
83	1:02		29	:37	Shale
84	:52		830	:24	
85	1:07		31	:27	<u>Light</u> Sha
86	1:14		32	:27	
87	:42	<u>Shale</u>	33	:35	cap
88	:43		34	:57	Light sandy shal
89	:37		35	:34	Oil sand few lam
90	:41		36	:34	Oil sand
91	:53		37	:38	Oil sand lam.
92	:49		38	:27	Oil sand lam.
93	:41		39	:31	Oil sand lam. da
94	:41		840	:30	Lam sand lite dar
95	:40				
96	:40		41	:43	Shales
97	:38				
98	:34				
99	:37				
800	:36				
01	:41				
2	:29				
3	:36				
4	:31				
5	:35				
6	1:46	<u>Lime</u>			
7	:47				
8	:45				
9	:32				
10	1:14				
11	:58				
12	1:01				
13	:44	<u>Shale</u>			
14	:32				
15	:37				
16	:36	Black			
17	:36	Shale			
18	:33				
19	1:10	<u>Lime</u>			
820	1:33				
21	1:00				
22	Correct on time				
23	:54				
24	:35				
25	:54				
26	1:30				
27	:37				