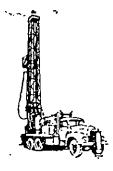
TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 Operator License No.: 9362 Operator Name: WILLIAMS GAS PIPELINE CENTR Address: PO BOX 20008 OWENSBORO, KY 42304	API Well Number: 15-003-22781-00-00 Spot: SESESWSW Sec/Twnshp/Rge: 16-22S-19E 220 feet from S Section Line, 4180 feet from E Section Line Lease/Unit Name: BOOTS Well Number: 12 County: ANDERSON Total Vertical Depth: 873 feet Conductor Pipe: Size feet: Surface Casing: Size 6 feet: 20 Production: Size 2.875 feet: 840 Liner: Size feet:
Well Type: OIL UIC Docket No	Date/Time to Plug: 09/26/2000 11:00:00 AM
Plug Co. License No.: 6372 Plug Co. Name: 5	SPLANE PULLING & ROUST SVS, INC.
Proposal Rcvd. from: BERNIE ROCKERS	Company: WILLIAMS GAS PIPELINE CENTRA Phone: (785) 448-4816
Proposed Plugging Method: 840' of 2 7/8" pipe cemented to surface, pump Method:	p 2 7/8" pipe full with cement and shut well in.
Plugging Proposal Received By: TOM WELSH Date/Time Plugging Completed: 09/26/2000 12:00 PM Actual Plugging Report:	•
Hooked onto 2 7/8" pipe squeezed 35 sacks cement, shut	
	RECEIVED STATE CORPORATION COMMISSION
	OCT 2 4 2000 10 - 24 - 00 CONSERVATION DIVISION RECEIVEDWichita, Kansas KCU District #3
	OCT 2 3 2000
	Chanute, KS &
Remarks:	
Plugged through:	
District: 03 Signature 10 10 10 E D DATE 10 10 10 10 10 10 10 10 10 10 10 10 10	gned Jonas J. W. lal by Bl (TECHNICIAN) Form CP-2/3

KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S. Market - Room 2078 Wichita, Kansas 67202

WELL PLUGGING RECORD

K.A.R.-82-3-117RECEIVED

15-003-22781 · O · O API NUMBER STATE CORPORATION COMMISS LEASE NAME WELL NUMBER 12 **nct 2 0 2000** 220 Ft. from S Section Line Ft. from E Section Line 4180 CONSERVATION DIVISION Wichita, Kansas LEASE OPERATOR WILLIAMS GAS PIPELINES CENTRAL SEC. 16 TWP. 22 RGE. 19 E ADDRESS 19209 SW MARYLAND RD./ WELDA, KS. 66091 COUNTY **ANDERSON** OPERATORS LICENSE # 09362 PHONE # 785-448-4816 DATE WELL COMPLETED MARCH, 1987 PLUGGING COMMENCED CHARACTER OF WELL OIL 9/26/00 PLUGGING COMPLETED (Oil Gas D&A SWD Input Water Supply Well) 9/26/00 THE PLUGGING PROPOSAL WAS APPROVED ON 9/15/00 (DATE) TOM WELSH (KCC DISTRICT AGENT'S NAME). IS ACO-1 FILED? IF NOT, IS WELL LOG ATTACHED? YES PRODUCING FORMATION DEPTH TO TOP 873 KAN, CITY 448' BOTTOM 453' T.D. SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS. OIL, GAS OR WATER RECORDS CASING RECORD **FORMATION** CONTENT FROM TO SIZE PUT IN PULLED OUT **SQUIRREL** OIL - 0 -20' 6" 20' -0-- 0 -840 2 7/8" 840' -.0 -DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED, STATE THE CHARACTER OF SAME AND DEPTH PLACED, FROM ____ FEET TO ____FEET EACH SET. TIED TO 2 7/8" - SQUEEZED 35 SACKS OF PORTLAND CEMENT INTO WELL FROM TOP TO BOTTOM -- SHUT WELL IN WITH 500# OF BACK PRESSURE. (IF ADDITION DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.) NAME OF PLUGGING CONTRACTOR SPLAIN PULLING AND ROUSTABOUT SERVICE, INC., LICENSE NO. 6372 ADDRESS P.O. BOX 386 / CHANUTE, KS. 66720 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES WILLIAMS GAS PIPELINES CENTRAL COUNTY OF ANDERSON STATE OF KANSAS (Employee of Operator) or (Operator) of Above-described well, being first duly swom on oath, says: that I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filled that the same are true and correct, so help me God. RIBED AND SWORN TO before me this - 90-900 My Commission Expires:



Big E Drilling Company

loute 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 755-4509

3/17/87

Boots Oil Co. Clyde Boots Welda, KS

Boots Well #12 3/16/87 3/17/87

Thickness		Total
of Strata	Formation '	
12	Top soil & clay	Depth 12
18	Lime	30
4	Shale	34
11	Lime	45
21	Shale	66
52	Lime	118
88 ' ' ,	Shale, sandy	206
15	Lime. broken	221
32	Shale	253
15 32 34 59	Lime	221 253 187
59	Shale	346
7	Lime	353
8	Shaley	361
60 .	Lime	421
6	Shale	427
18 .	Lime	445
5	Shale	450 475
25	Lime	475
129	Shale	604
בׁל ב	Sandy	609
56 40	Shale Lime	665 677
12	Shale	704
8	Sandy	712
3	Limey	715
22	Shale	715 737
7	Lime	741
19	Shale	760
5	Lime	765
16	Shale	781
9	Lime	790
18	Shale	808
7	Lime	815
5	Blk shale	815 820
7	L i me	827
5 25 12 5 5 12 6 12 7 15 16 16 16 17 17 10 12 4 30	Shale	837
2	$\mathtt{L}\mathtt{imey}$	839
4	Oil sand	843
30	Shale	873
	TD ·	873