**RECEIVED** 

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:		ONL	•	OINT S				ions on Re				INDILII	•	LOI			
Open Flow					Test Date:						API N	lo. 15						
✓ Deliverabilty					5/19 to 5/20/14				069-20,469-00-00									
Company Falcon Exploration, Inc.					·			Lease Goosse	Lease Goossen					2-14	Well Number 2-14			
County Loca Gray SEN\						Section 14			TWP 28S			8NG (E/W) 30W				Acres /	Attributed	
Field Renegade SE						Reservoir Lansing A & B						Gas Gathering Connection Oneok			n			
Completion Date 4/24/14						Plug Back Total Depth 4340 CIBP						Packer Set at none						
Casing Size 5.5			Weight			Internal Diameter			Set at 4493			Perforations 4208			то 4236			
Tubing Size 2.375			Weig	Weight			Internal Diameter			Set at 4212		Perforations			То			
Type Completion (Describe) single						Type Flui	1	Pump Unit or Traveling					nger? Yes	/ No				
Producing Thru (Annulus / Tubing) Tubing						% c	arbon D	Dioxid	de	% Nitrogen 33.643			Gas Gravity - G <sub>g</sub> .745					
Vertical Depth(H)					Pressure Taps flange									(Meter Run) (Prover) Size				
Pressure	Brilde	n·	Shut in _5/*	16		0 14 at 9		_ <u> </u>	(AM) (PM)	Taken 5/	/19		20	14	9:30 a	m ,	(AM) (PM)	
Well on L		μ.	Started 5/	19		0 at1		m	(AM) (PM)	Taken_5/	20				at10:30		(AM) (PM)	
							OBSE	RVE	D SURFAC	E DATA				Dura	ation of Shut-	<sub>in_72</sub>	Hour	
Static / Dynamic Property	Orifi Siz (Inch	Ze Prover Pre		Differential sure in		Flowing Temperature t	Well Head Temperature t		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )			Tubing Wellhead Pressure $(P_w)$ or $(P_t)$ or $(P_c)$		Duration (Hours)		Liquid Produced (Barrels)		
Shut-In			psig (Pm)		Inches H <sub>2</sub> 0	<u> </u>			psig 911	925.4 89		sig 3	907.4		72			
Flow	1,25	60	94		31.2	80			862	876.4	67	1	685.4	24.5				
							FLOW	STR	EAM ATTR	RIBUTES								
Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Meter or Prover Pressure psia			Press Extension ✓ P <sub>m</sub> x h	Grav Fact F <sub>g</sub>	or	τ	Flowing emperature Factor F <sub>n</sub>	Fa	viation actor = pv		Metered Flow R (Mcfd)		W GOR (Cubic Feet/ Barrel)		Flowing Fluid Gravity G <sub>m</sub>	
8.329		10	108.4		8.15	1.159	.98		313			551						
	56.364			7	68 076	(OPEN FLO	OW) (DE			-					_	²= 0.2	207	
$(P_c)^2 = 8$					68.076 :	P <sub>d</sub> =	<del></del>	<u>_</u> *	T	P <sub>c</sub> - 14.4) +		-	: :	_	(P <sub>d</sub> )	1	<del></del>	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P <sub>c</sub> )² - (P <sub>w</sub> )²		;	1. P <sub>e</sub> ²-P <sub>e</sub> ² 2. P <sub>e</sub> ²-P <sub>e</sub> ² led by: P <sub>e</sub> ²-P <sub>e</sub> ²	LOG of formula 1. or 2. and divide by:		Backpressure Curve Slope = "n" or Assigned Standard Slope		١,	n x LOG		Antilog		Open Flow Deliverability Equals R x Antilog (Mcfd)			
856.158		88.289			697	.9866	.9866		.823		3.		.8119		6.48		3570	
_																		
Open Flov	w 35	70			Mcfd @ 14.6	65 psia X .5	i0 =		Deliverat	oility 1785	5			Mcfd	l @ 14.65 psi	a		
					ehalf of the report is true						o mak	the Ma		rt an	nd that he ha		ledge of 20 14 .	
,0 incle 31	aiou i	.0161	and that i	JU10	report is tide	. and 901180	. LAGU	J. CO.	e ule			145	ellu	_	-			
			Witness	(if any	v)			_	-		100		/AIC For C	Compa	ny	KC(	<del>S WIC</del>	
			For Com	missio	ា			_	-			1	Che	cked b	у		N 20 2	