Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: *(See Instructions on Reverse Side)*

☑ Open Flow
☑ Deliverabilty

Test Date: 6/10 to 6/11/14

API No. 15: 119-21,258-00-00

Company	Lease	Well Number
Oil Producers, Inc of Kansas	Adams	1A-5

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Meade	NESWSW	5	35S	30W	

Field	Reservoir	Gas Gathering Connection
	Chester	Regency

Completion Date	Plug Back Total Depth	Packer Set at
7/29/10	6173	none

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4.5			6199	5748	5773

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2.375			5716		

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
single	SW	Yes - pump unit

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
annulus	.1877	1.7647	.707

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
	flange	3"

Pressure Buildup: Shut in 6/07 20 14 at 10:30 am (AM) (PM) Taken 6/10 20 14 at 10:30 am (AM) (PM)

Well on Line: Started 6/10 20 14 at 10:30 am (AM) (PM) Taken 6/11 20 14 at 10:30 am (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						226	240.4			72	
Flow	.625	78	2.8	83		195	209.4			24	

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
1.897	92.4	16.08	1.189	.9786	----------	35		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = 57.792 : $(P_w)^2$ = 43.848 : P_d = _____ % $(P_c - 14.4) + 14.4$ = _____ : $(P_a)^2$ = 0.207 $(P_d)^2$ = _____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $\left[\frac{P_c^2 - P_w^2}{}\right]$	Backpressure Curve Slope = "n" -------- or -------- Assigned Standard Slope	n x LOG $\left[\quad\right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
57.585	13.944	4.129	.6158	.850	.5234	3.34	117
				assigned			

Open Flow 117 Mcfd @ 14.65 psia X .50 = Deliverability 58.5 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11th day of June, 20 14.

Witness (if any)

For Company

For Commission

Checked by

KCC WICHITA

JUN 19 2014

RECEIVED