KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

SCORA OPERATING COMPANY, LLC PUCKETT 1-6 Sortion NW Search Acres Attributed A	Type Test:	· ;	_		_	(See Instruct	lions on Rev	erse Side)						
SCOLA OPERATING COMPANY, LLC South Section Section TWP RNS (EW) Acres Altributed	_ :		,			Test Date	Test Date:									
Cocation	Company CSODA		TING COM	PANY.	LLC	•			T					Vell Nun	nber	
MORROW SAND ONEONE Description Date 177-1993 A940 A940 A940 A940 A940 A940 A940 A940	County Location				_		TWP		, ,			Acres Attribu		tributed		
17-193	Field Willow	irto	n								_	ection				
1.12 11.6 3.995 5000 4746 4752 Ubung Size Melight 4.7 1.995 Type Completion (Cescribe) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No YES Producing Thru (Annufus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G, NNULUS Pressure Buildup: Shut in 06-06 20 14 at 9:00am (AM) (PM) Taken 06-07 20 14 at 9:00am (AM) (PM) Pressure Buildup: Started 06-07 20 14 at 9:00am (AM) (PM) Taken 06-07 20 at (AM) (PM) Pressure Buildup: Started 06-07 20 14 at 9:00am (AM) (PM) Taken 20 at (AM) (PM) Pressure Buildup: Started 06-07 20 14 at 9:00am (AM) (PM) Taken 20 at (AM) (PM) Pressure Buildup: Started 06-07 20 14 at 9:00am (AM) (PM) Taken 20 at (AM) (PM) Pressure Buildup: Started 06-07 20 14 at 9:00am (AM) (PM) Taken 20 at (AM) (PM) Pressure Buildup: Pressure Pressure Buildup: Pressure Pressure Buildup: Pressure Pressure Buildup: Pressure Buildup: Pressure Pressure Buildup: Pressure Pressure Buildup: Pressure Buildup: Pressure Pressure Buildup: Pressure Pressure Buildup: Pressure Pressure (Buildup: Pressure Pressure Buildup: Pressure Pressure (Buildup: Pressure Buildup: Pressure Pressure Buildup: Pressure Pressure Buildup: Pressure Pre						•										
1.995 Type Fluid Production Pump Unit or Traveling Plunger? Ves / No YES						Diameter										
Type Fluid Production Pump Unit or Traveling Plunger? Ves / No YES Y	Tubing Size Weight			•					Perforations			То				
Pressure Buildup: Shut in O6-06 20 14 at 9:00am (AM) (PM) Taken O6-07 12 20 14 at 9:00am (AM) (PM) Well on Line: Started O6-07 20 14 at 9:00am (AM) (PM) Taken O6-07 12 20 14 at 9:00am (AM) (PM) Well on Line: Started O6-07 20 14 at 9:00am (AM) (PM) Taken O6-07 12 20 14 at 9:00am (AM) (PM) DBSERVED SURFACE DATA Duration of Shut-in Hours State Pressure Pressure (Park Pressure Inches H.Q) DBSERVED SURFACE DATA Duration of Shut-in Hours DBSERVED SURFACE DATA Duration of Shut-in Hours Casing Well Head Pressure (Park Pressure Inches H.Q) Flower Pressure																
Pressure Buildup: Shut in 06-06 20 14 at 9:00am (AM) (PM) Taken 06-07 20 14 at 9:00am (AM) (PM)	Producing Thru (Annulus / Tubing)				% C	% Carbon Dioxide								3		
OPEN FLOW (DELIVERABILITY) CALCULATIONS Prover Pressure pulse			··				Pres	sure Taps					(Meter F	Run) (Pro	over) Size	
OPEN FLOW (DELIVERABILITY) CALCULATIONS Prover Pressure pulse	Dua	n. # -	Obt	06-0	6 _	. 14	9:00am	(AA4) (D14)	Teles	06-07		14	9:00	Dam ,.	.M\ (DA4)	
Static / Orifice Streens: Moter Dynamic State (Inches) Prover Pressure pelg (Pm) Flow Prover Pressure pelg (Pm) Press Prover Pressure pelg (Pm) Prover Pressure pelg (Pm) Press Prover Pressure Peach (Pm) Press		•														
Static / Orifice Streens: Moter Dynamic State (Inches) Prover Pressure pelg (Pm) Flow Prover Pressure pelg (Pm) Press Prover Pressure pelg (Pm) Prover Pressure pelg (Pm) Press Prover Pressure Peach (Pm) Press							OBSERVE	D SURFACE	DATA			Duration 6	of Shut-i	'n	Hours	
Coefficient Coefficient Coefficient Coefficient Press Extension Paul Press Extension Press Extension Press Extension Press Press Extension Press P	Static / Dynamic	Size	Meter Prover Pres	Di	ifferential	Temperature	Well Head Temperature	Casii Wellhead F	ng Pressure	Wellhead Pressure		Duration		Liquid	Liquid Produced	
Flow STREAM ATTRIBUTES Plate Coefficient Mater or Extension Factor Fact		(inches	psig (Pn	n) In	ches H ₂ 0		<u> </u>	psig		psig		24				
Plate Coefficient Mater or Mater or Pressure Factor Factor Fig. Flowing Temperature Factor Fig. Flowing								1 120								
Coefficient (F _s) (F _p) Prover Pressure psia Psia Psia Psia Psia Psia Psia Psia	1						FLOW STR	EAM ATTRI	BUTES	<u> </u>				1		
P _c) ² = : (P _w) ² = : P _d = % (P _c - 14.4) + 14.4 = : (P _g) ² = (P _c) ² - (P _c) ² (Coeffictient (F _b) (F _p)		Meter or Prover Pressure		Extension Fac		tor Temperature		Factor		R		(Cubic Feet/		Fluid Gravity	
P _c) ² = : (P _w) ² = : P _d = % (P _c - 14.4) + 14.4 = : (P _g) ² = (P _c) ² - (P _c) ² (<u> </u>							
Checked by Choose formula 1 or 2: 1. P _c ² - P _a ² 1. O _c - P _a ² 2. P _c ² - P _a ² divided by: P _c ² - P _a ² divided by: P _c ² - P _a ² Eact stated therein, and that said report is true and correct. Executed this the For Commission Checked by Choose formula 1 or 2: 1. P _c ² - P _a ² 1. O _c - P _a ² 2. P _c - P _a ² 3. O _c - P _a ² 4. Antilog Company Antilog Antilog Open Flow Deliverability Equals R x Antilog (Mcfd) Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11th CSODA OPERATIONG COMPANY, Lince Wichestoff Checked by Checked by	(P _c) ² =		: (P)²	!=	:	-		-			<u>:</u>				7	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the above report and that he has knowledge of the facts stated therein, and the facts stated the above report and that he has knowledge of the facts stated the above report and that he has knowledge of the facts stated the above report and that he has knowledge of the facts stated the above report and that he has knowledge of the facts stated the above report and the facts stated the facts stated the above report and the facts stated the facts st	(P _a) ² - (P _a) ² or		(P _c) ² - (P _w) ² 1		1. P _c ² - P _a ² LOG of formula 2. P _c ² - P _d ² 1, or 2. and divide		Backpres Slop		sure Curve = "n" n x gned		.og []	Antilo	O Antilog		aliverability Is R x Antilog	
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator CSODA OPERATING COMPANY, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the PUCKETT 1-6
gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: JUNE 11, 2014
Signature: Rang Dheal Title: ENGINEER - CSODA Operating Company, LLC

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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