

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 09/12/86 month day year

API Number 15- 033-20,700-0000

OPERATOR: License # 43080

NE SW Sec. 32 Twp. 34 S, Rg. 19 X West

Name Jack Exploration, Inc.

1980 Ft. from South Line of Section

Address P.O. Box 1816

3300 Ft. from East Line of Section

City/State/Zip Liberal, Kansas 67901

(Note: Locate well on Section Plat on reverse side)

Contact Person Keith Hill

Phone (316) 624-0156

Nearest lease or unit boundary line 1980 feet

CONTRACTOR: License # 7345

County Comanche

Name Triad Drilling Co.

Lease Name Woolfolk Well # 1

City/State Oklahoma City, Oklahoma

Ground surface elevation 1780± feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes X no

X Oil SWD Infield X Mud Rotary

Municipal well within one mile: yes X no

X Gas Inj Pool Ext. Air Rotary

Surface pipe by Alternate: 1 X 2

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 200 ft

If OWWO: old well info as follows:

Depth to bottom of usable water 200 ft

Operator N/A

Surface pipe planned to be set 450 ft

Well Name

Projected Total Depth 5500 feet

Comp Date Old Total Depth

Formation Mississippi Lime

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 09/09/86 Signature of Operator or Agent

Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.

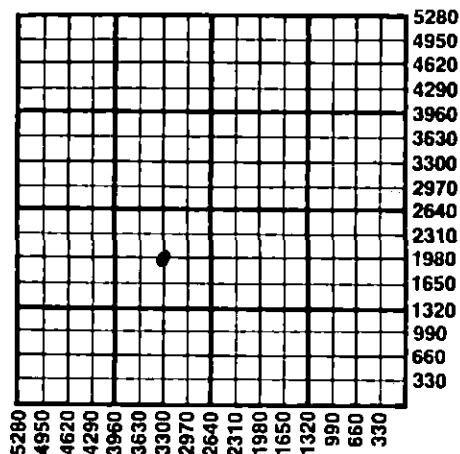
This Authorization Expires 3-12-87 Approved By 9-12-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



SEP 12 1986
9-12-86

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238