

FOR KCC USE:

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-13-2000

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date Feb. 14 2000  
Month Day Year

100' N & 135' W of NE SW Sec. 32 Twp 34S Rg 19W

OPERATOR: License # 30931 - (DAYSTAR PETROLEUM)  
Name: Daystar Petroleum, Inc./KFG Resources  
Address: 1321 W. 93<sup>rd</sup> N.  
City/State/Zip: Valley Center, KS 67147  
Contact Person: Charles Schmidt  
Phone: 316-755-3523

2080 Feet from South/ line of Section 32  
1845 Feet from / West line of Section 32

IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Comanche  
Lease Name: Woolfolk B Well #: 1-32

Field Name: Indian Treaty  
Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): Sowpe, Mississippi, Viola  
Nearest Lease or unit boundary: 2080

Ground Surface Elevation: 1795 Feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 625  
Projected Total Depth: 5900

Formation at Total Depth: Viola  
Water Source for Drilling Operations:

Well  Farm pond  other

CONTRACTOR: License # 5123  
Name: Pickrell Drilling

Well drilled For: Well Class: Type Equipment  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic  # of Holes  Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If yes, true vertical depth \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_

Will cores be Taken?  Yes  No  
If yes, proposed zone? \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cement in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I Herby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-7-00 Signature of Operator or Agent: Charles Schmidt Title: President

FOR KCC USE:  
API: # 15- 033-210630000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt.   
Approved by: JK 2-8-2000  
This authorization expires: 8-8-2000  
(This authorization void if drilling not started within 6 month of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 07 2000  
2-7-00  
CONSERVATION DIVISION  
WICHITA, KS  
32  
34  
19W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

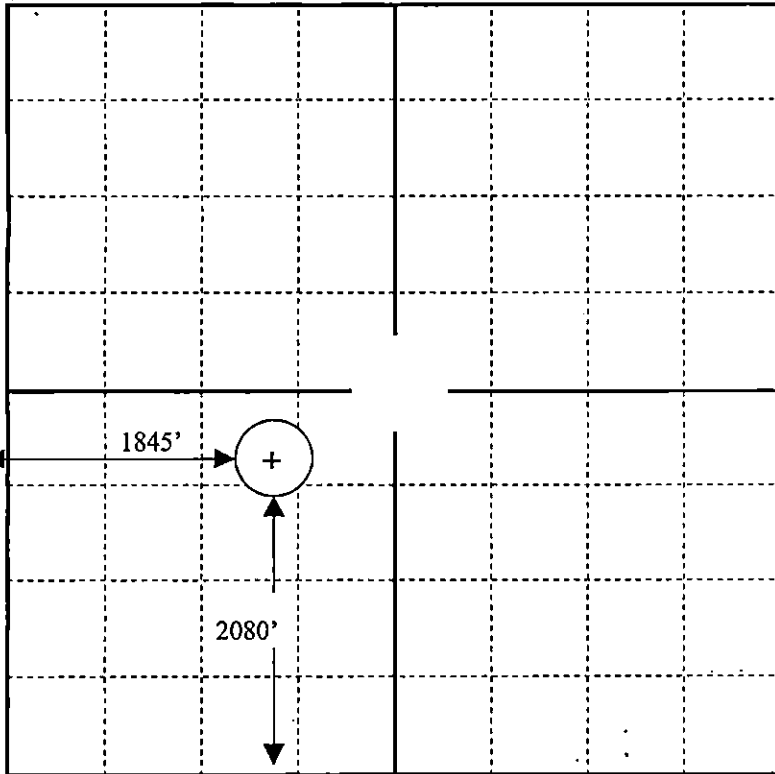
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Daystar Petroleum, Inc./KFG Resources LOCATION OF WELL: COUNTY Comanche  
 LEASE Woolfolk B 2080 Feet from south /north line of section  
 WELL NUMBER 1-32 1845 Feet from east / west line of section  
 FIELD Indian Treaty SECTION 32 TWP 34S RG 19W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - NE - SW **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**  
 Section corner used: NE NW SE X SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding section, 4 sections, etc.;
- 2) The distance of the proposed drilling location from the section's south/north and east/west; and
- 3) The distance to the nearest lease or unit boundary line.