

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 15 89 SE. SE. SW Sec 28 Twp 34 S, Rg 19 X East  
month day year feet from South line of Section  
330'  
2970' feet from East line of Section

OPERATOR: License # 03080  
Name: Jack Exploration  
Address: Box 60  
City/State/Zip: Sulphur, OK 73086-0060  
Contact Person: Keith Hill  
Phone: 316-624-0156

County: Comanche  
Lease Name: Huck Well #: 1-28  
Field Name: Wildcat  
Is this a Prorated Field? yes X no

CONTRACTOR: License #: UNKNOWN  
Name: UNKNOWN

Target Formation(s): Mississippian  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1780 feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1 ... 2

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Length of Surface Pipe Planned to be set: 350  
Length of Conductor pipe required: 80  
Projected Total Depth: 5600  
Formation at Total Depth: MISS

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: \_\_\_\_\_

Water Source for Drilling Operations:  
X well ... farm pond ... other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes X no

If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

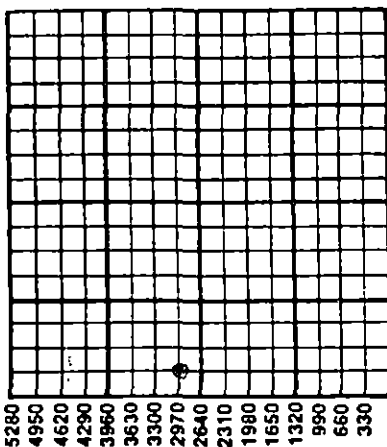
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 22, 1989 Signature of Operator or Agent: Keith Hill Title: Agent



RECEIVED  
STATE CORPORATION COMMISSION  
MAR 23 1989  
3-23-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 033-20,746-0000 VDA  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt. OK  
Approved by: LKM 3-23-89  
EFFECTIVE DATE: 3-28-89  
This authorization expires: 9-23-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

28  
34  
19W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.